

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

DEC 10 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Derrick VH Com
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
East 20 TOWNSHIP 6S RANGE 26E NMPM.
THE LINE, SECTION

15. Elevation (Show whether DF, RT, GR, etc.)

3622' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐FULL OR ALTER CASING ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4425'. Ran 109 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4414'. 1-Halliburton guide shoe at 4414'. Type "E" super seal float collar at 4374'. Cemented w/375 sx 50/50 "C", 2#/sack KCL, .3% CFR-2 and .3% Halad-4. Compressive strength of cement - 1075 psi in 12 hrs. PD 5:30 PM 11-20-82. Bumped plug to 1000 psi for 30 minutes, okay. WOC 18 hrs. Ran 1500' of 1" pipe. Cemented w/300 sx Pacesetter Lite. WIH and perforated 3847-3898' w/12 .40" holes as follows: 3847-3848' (2 holes) 3860-3863' (6 holes) and 3896-3898' (4 holes). Acidized perms 3847-3898' w/1500 gallons MOD 101 acid and 10 ball sealers. Sand frac perforations 3847-98' (via 4-1/2" casing) with 20000 gallons gelled KCL water, 30000# 20/40 sand. Well cleaned up and stabilized at 310 psi on 3/16" choke = 259 mcfpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]TITLE Production SupervisorDATE 12-9-82APPROVED BY [Signature]TITLE OIL AND GAS INSPECTORDATE DEC 15 1982

CONDITIONS OF APPROVAL, IF ANY: