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OIL CONSERVATION DIVISION **RECEIVED**
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
OCT 28 1982

Form C-103
Revised 10-1-78

O. C. D.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
Name of Operator Yates Petroleum Corporation ✓			5. State Oil & Gas Lease No.
Address of Operator 207 South 4th St., Artesia, NM 88210			7. Unit Agreement Name
Location of Well UNIT LETTER <u>FG</u> , 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>29</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> NMPM.			8. Farm or Lease Name Geraldine VG Com
			9. Well No. 1
			10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3660' GR			12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 63' of 20" conductor pipe. Spudded a 14-3/4" hole at 4:00 PM 10-23-82. Ran 23 joints of 10-3/4" 40.5# J-55 casing set at 925'. 1-Texas Pattern guide shoe set at 925'. Regular insert float set at 884'. Cemented w/400 sacks Pacesetter Lite 3% CaCl₂. Tailed in w/300 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:15 PM 10-25-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 7:00 PM 10-26-82. WOC 19 hours and 45 minutes. Nippled up and tested to 1000 psi. okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
Leslie A. Clements
Supervisor District II
PROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE Engineering Secretary DATE 10-27-82

TITLE _____ DATE **OCT 28 1982**