

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DEC 2 1982

5a. Indicate Type of Lease

State ☐Fed. ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.D.

ARTESIA, OFFICE

OIL
WELL ☐GAS
WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

 UNIT LETTER 29 1980 FEET FROM THE North LINE AND 1980 FEET FROM
 THE East LINE, SECTION 29 TOWNSHIP 6S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Geraldine VG Com

9. Well No.

1

10. Field and Pool, or Wildcat
Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3660' GR

12. County

Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPS. ☐PLUG AND ABANDONMENT ☐JLL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER Production Casing, Perforate, Treat ☒OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4145'. Ran 102 jts of 4-1/2" 9.5# J-55 casing set at 4145'. 1-regular guide shoe set at 4145'. Float collar set at 4099'. Cemented w/350 sx 50/50 Poz "C", .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1075 psi in 12 hrs. PD 3:00 AM 11-5-82. Bumped plug to 1000 psi, held for 30 minutes, held okay. WOC 18 hrs. Ran 1500' of 1" and cemented w/250 sacks Pacesetter Lite. WIH and perforated 3718-3975' w/14 .42" holes as follows: 3718-22' (2 SPF, 8 holes); 3891-92' (2 holes); 3947-48' (2 holes); 3974-75' (2 holes). Acidized perforations 3718-3975' w/1500 gallons 7 1/2% Spearhead acid. Sand frac'd perforations 3718-3975' (via casing) w/1000 gallons acid, 30000 gallons gelled KCL water, 60000#, 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 12-1-82

Original Signed By

Leslie A. Clements

PROVED BY Supervisor District II

TITLE

DATE DEC 6 1982

CONDITIONS OF APPROVAL, IF ANY: