including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD of 3300' on 9-20-82 with mud. (Hit brackish water at 1936', estimated at 6 BPH). After logging, received verbal permission to P&A well and proceeded as follows:

Loaded hole with 9.8# mud Set 100 SX "c" + 4% CaC1 at TD Set 100 SC "c" + 4% CaCl at 1468' Set 20 SX "c" + 4% CaCl from 100' to surface. Installed Dry Hole Marker. Well P&A 9-20-82.

Subsurface Safety Valve: Manu. and Type _ 18. I hereby certify that the foregoing is true and correct Regulatory Coordinate SIGNED PETER W. CHESTERHIS SPA e for Federal or State office use) OIL & GAS DATE APPROVED BY CONDITIONS OF APPROVAL IE ANY 1985 MINERALS MGMT. SERVICE MMS (6), TLS, CEN RCDS, BUREAU OF LAND MANAGEMENT XC: ACCTG, REM (FILE), MIDLAND, ROSWELL RESOURCE AREA *See Instructions on Reverse Side