

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
DEPCO, Inc.
3. ADDRESS OF OPERATOR
800 Central, Odessa, Texas 79761
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
N-660' FS & WL, Sec. 18, T-58, R-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☒
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☐
(other) Spud & Set Csg.	

5. LEASE
NM 36408
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
RECEIVED
8. FARM OR LEASE NAME
Rose Federal **JAN 13 1983**
9. WELL NO.
5 **O. C. D.**
10. FIELD OR WILDCAT NAME
Pecos Slopes Abo **ARTESIA, OFFICE**
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18, 5, 25
12. COUNTY OR PARISH
Chaves
13. STATE
New Mex.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3911 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-17-82 Drld. 14 3/4" hole to 1000'. Ran 26 jts. 10 3/4" 40.50# J-55 csg. Set @ 999'. Cmt. w/500 ex. BJ Lite w/2X Ca. Cl. , 1/4# Celc flake, & 5# Gilsenite per ex. Followed w/200 ex. Class "C" w/2X Ca. Cl. Plug down @ 12:45 am. TOC 350' Ran 1" to 350' & pumped 200 ex. BJ Lite w/1/4# Celc flake & 2X Ca. Cl. Circ. 83 ex.
12-18-82 Tested pipe & BOP to 1000# for 30 min. Tested OK.
12-23-82 Drld. 7 7/8" hole to 4250' TD. Ran 108 jts. 4 1/2" 10.50# & 11.6# J-55 csg. Set @ 4249' w/DV Tool @ 2380'. Cmt. w/475 ex. 50-50 Pennix w/2X gel, 5# salt, .3 of 1X D-14, .3 of 1X D-19, & .3 of 1X D-31. Cmt. 2nd stage w/500 ex. 65-35 Pennix w/2/16X gel, 2X Ca. Cl. & 1/4# Celc flake, followed w/575 ex. 50-50 Pennix w/2X gel, 5# salt, .3 of 1X D-19 & .3 of 1X D-31. Plug down @ 4:45 am.
12-24-82 Found TOC @ 220'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Denney R. L. Denney TITLE Chief Prod Clerk

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

(ORIG. SGD.) DAVID R. GLASS

JAN 12 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
DEC 30 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

