

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

NM OIL CONS. COMMISSION

DRAWER DD (Instructions on reverse side)

Artesia, NM 88210

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		FEB 01 1983	
2. NAME OF OPERATOR DEPCO, Inc. ✓		O. C. D.	
3. ADDRESS OF OPERATOR 800 Central, Odessa, TX 79761		ARTESIA, OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M-660 FS & WL, Section 18, T-5-S, R-25-E At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 12-6-82		16. DATE T.D. REACHED 12-22-82	
17. DATE COMPL. (Ready to prod.) 1-5-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3911 GR	
19. ELEV. CASINGHEAD 3911 GR		20. TOTAL DEPTH, MD & TVD 4250'	
21. PLUG, BACK T.D., MD & TVD 4193'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-4250'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3717-3868 46-.44" holes Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL & DLL		27. WAS WELL CORED No	

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.50#	999'	14 3/4"	700 sx. TOC 350'	None
4 1/2"	10.50 & 11.6#	4249'	7 7/8"	Ran 1" w/200 sx. Circ 83 sx. 1550 sx. TOC 220' W/DV tool @ 2300'	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3644'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf. w/1 - .44" hole @ 3717-35', 3833-45', 3853-59', 3862-68'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3717-3868'	7,000 gals. 7 1/2% Abo acid w/1000 SCF N ₂ p/bbl, 64,500 gals. Mini-Max III-30, 84,546# 20/40 sc & 37,128# 10/20 sd & 320 bbl CO ₂

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-31-82		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-22-83	4	15.5 48/64	→	0	316	0	0
FLOW, TUBING PRESS.	CASING PRESS.	24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
952-855	1078-1030	1078-1030	DAVID R. GLASS	1895	0	0	

34. DISPOSITION OF GAS (CO₂, used for fuel, vented, etc.)
Shut in - Waiting on pipeline Connection35. LIST OF ATTACHMENTS
CNL, DLL, Dev. Survey, C-112
36. I hereby certify that the foregoing well completion is complete and correct as determined from all available records
SIGNED R.L. Denney R.L. Denney TITLE Chief Production Clerk DATE 1-27-83* (See Instructions and Spaces for Additional Data on Reverse Side)
RODSWELL, NEW MEXICO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

[illegible]