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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 10 1982

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Cities Service Company ✓ 3. Address of Operator P.O. Box 1919 - Midland, Texas 79702 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>7S</u> RANGE <u>29E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3500' GR	7. Unit Agreement Name 8. Farm or Lease Name Newlin A 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat - San Andres 12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 3600' Sand, PBTD 3013'. It is proposed to plug and abandon this well in the following manner:

1. MIRU pulling and pull rods, BHP and tubing.
2. Set a CIBP @ approx. 2875' and dump 5' of cement on top of CIBP.
3. RIH w/open ended tubing to approx. 2800' and circulated hole with mud laden fluid. Pull tubing to approx. 2300'.
4. Set a 25 sack (200') cement plug @ approx. 2300 - 2100', across the top of the San Andres Formation. Pull tubing to approx. 1825'.
5. Set a 25 sack (200') cement plug @ approx. 1825 - 1625', across the top of the Queen Formation. Pull tubing to approx. 400'.
6. Set a 25 sack (200') cement plug @ approx. 400 - 200', half in and half out of the 8-5/8" casing shoe @ 350'.
7. Set a 10 sack cement surface plug @ approx. 70 - 0'. Install a 4" dry hole marker to designate a plugged and abandoned location.

This proposed plugging procedure was verbally approved by Les Clements and Mike Williams w/ NMOCD in Artesia, New Mexico.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Startz TITLE Reg. Opr. Mgr. - Prod. DATE 12-9-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 30 1982
CONDITIONS OF APPROVAL, IF ANY: