

Submit 5 Copies  
to Appropriate District Office  
STRICT I  
P.O. Box 1980, Hobbs, NM 88240

STRICT II  
O. Drawer DD, Artesia, NM 88210

STRICT III  
100 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 23 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

ARTESIA OFFICE

Operator <b>Merit Energy Company</b>	Well API No. <b>30-005- 61793</b>
Address <b>12221 Merit Drive, Suite 1040, Dallas, TX 75251</b>	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change of operator give name and address of previous operator <b>McClellan Oil Corporation, 850 United Bank Plaza, Drawer 730, Roswell, NM 88202</b>	

I. DESCRIPTION OF WELL AND LEASE				
Lease Name <b>MCCLELLAN</b> <b>MOC Federal</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Pecos Slope Abo</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>NM-36409</b>
Location Unit Letter <b>N</b> : <b>1980</b> Feet From The <b>West</b> Line and <b>660</b> Feet From The <b>South</b> Line Section <b>29</b> Township <b>5S</b> Range <b>25E</b> , <b>NMPM</b> , <b>Chaves</b> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Pride Pipeline</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2436, Abilene, TX 79604</b>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Transwestern Pipeline Co.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1188, Houston, TX 77251-1188</b>
If well produces oil or liquids, give location of tanks.	Unit Sec. Tw. Rge. Is gas actually connected? <b>Yes</b> When? <b>2-2-83</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v <input type="checkbox"/>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE			
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <b>8-31-90</b>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF <b>6 mg CF</b>

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <b>Sheryl J. Carruth</b>	Prod/Reg. Admin. <b>(214) 701-8377</b>
Printed Name <b>8-20-90</b>	Title <b>Telephone No.</b>
Date	

OIL CONSERVATION DIVISION	
Date Approved	<b>AUG 31 1990</b>
By	<b>ORIGINAL SIGNED BY</b>
	<b>MIKE WILLIAMS</b>
Title	<b>SUPERVISOR, DISTRICT II</b>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.