

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ NOV 1 1982
2. NAME OF OPERATOR
Mesa Petroleum Co. ✓
3. ADDRESS OF OPERATOR
P.O. Box 2009 / Amarillo, Texas 79189
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FNL & 660' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	Spud, 10-3/4" CSG & Cement	

5. LEASE
NM-15289
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Crowley Federal
9. WELL NO.
1 NOV 4 1982
10. FIELD OR WILDCAT NAME
Pecos Slope ABO
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 8, T5S, R25E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3882' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 14 3/4" hole on 10-24-82. Drilled with FW to 951' and ran 22 jts 10 3/4", 40.5#, K55, ST&C Casing set at 951'. Cemented with 700 sx HLW + 1/4# Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. Circulated 100 sx. Tested BOPs and casing to 600 psi for 30 min -- ok. Reduced hole to 9 7/8" and drilled ahead on 10-26-82. WOC total of 20 hours.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

R.E. Natch

TITLE

Regulatory
Coordinator

DATE 10-28-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL

(ORIG. SGD.) DAVID R. GLASS
NOV 3 1982

DATE

XC: MMS-R (0+6), GEN RCDS, ACOTG, BRR, REM (FILE), MIDLAND, ROSWELL, PARTNERS ()
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side