

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Mesa Petroleum Co. ✓
3. ADDRESS OF OPERATOR
P.O. Box 2009 / Amarillo, Texas 79189
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 1190' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- | | | |
|-----------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) spud, 8 5/8" csg & cement | | |

5. LEASE
NM-36644

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

MAY 26 1983

8. FARM OR LEASE NAME
Debbie Federal

O. C. D.

9. WELL NO.
3

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME
West Pecos Slope ABO11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T7S, R23E12. COUNTY OR PARISH
Chaves13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4082' GR

(NOTE: Report results of multiple completion or change on Form 9-330.)

MAY 16 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 12" hole on 5-10-83. Ran 29 jts 8 5/8", 24#, K55, ST&C casing set at 1200'. Cemented with 450 sx "C" + 10% Gypseal + 4% CaCl + 1/4# Celloseal and tailed in with 200 sx "C" + 2% CaCl. PD at 0630 5-12-83. Cement did not circulate. Ran temp survey - - TOC @ 250'. Set two plugs with a total of 160 sx "C" + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 min - ok. Reduced hole to 7 7/8" and drilled ahead on 5-13-83. WOC total of 18 hours.

XC: BLM-R (0+6), CEN RCDS, ACCTG, MAT CONT, OPS(FILE), MIDLAND, ROSWELL, PARTNERS

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

REGULATORY

SIGNED

R. E. Mack's

TITLE

COORDINATOR

DATE

MAY 13, 1983

ACCEPTED FOR RECORD

(Leave space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS

CONDITIONS OF APPROVAL

DATE

MAY 25 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side