Submit 5 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

See Instructions at **Bottom of Page OIL CONSERVATION DIVISION**

FEB 1 8 1994

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 I.			WABLE AND AUTHORI OIL AND NATURAL G		1		
Operator				Well API No.			
Samedan Oil Corporation				<u></u>	30-005-6	1813	
Address 12600 Northborough, #250,	·						
Reason(s) for Filing (Check proper box) New Well		Transporter of:	Ot	ther (Please	explain)		
Recompletion	Oil		ry Gas 🗙				
Change in Operator	Casinghead Gas	Con	ndensate				
If change of operator give name and address of previous							
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inclu				T _{1/2-4 061}		Ţ. Ţ.	
STATE 16					Lease No. ederal or Fee ST		
Location Unit Letter 0: 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line							
Section 16 Township 7-S Range 26-E ,NMPM, CHAVES							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent.)							
Name of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent.)						
Name of Authorized Transporter of Casinghead Gas or Dry Gas COMMANCHE PIPELINE			5949 SHERRY LANE, SUITE 755, DALLAS, TX 75225				
f well produces oil or liquids, Unit Sec. Twp. Rge. ive location of tanks.		Is gas actually connected? When'		? 02/08/84			
If this production is commingled with the	at from any other lease	or pool, give com	<u> </u>				
IV. COMPLETION DATA Designate Type of Completion - (X)		il Well Gas We	ell New Well Workover	Deepen	Plug Back S	ame Diff Res'v	
		X	i i	Deepen	R	les'v	
Date Spudded 11/08/1982	Date Compl. Ready to Prod. 12/24/1982		Total Depth 4650		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) 3699.4	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3699.4 ABO Perforations 4198 - 4216			4198		Depth Casing Sho	4500 oe	
			CEMENTING RECORD)			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4	9 5/8		847		250 SX ast ID-3		
7 7/8	4 1/2		4650		875 SX 3-4-94		
						che 6-1:51C	
V. TEST DATA AND REQUE						<u>U</u>	
(Test must be after recovery of total) Date First New Oil Run to Tank	volume of load oil and posterior	must be equal to o	r exceed top allowable for this	depth or be	for full 24 hours.))	
		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas - MCF		
GAS WELL			<u></u>				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICA			OIL CONSI	ERVA	TION DI	VISION	
I hereby certify that the rules and reg Division have been complied with a							
is true and complete to the best of my knowledge and belief.			FEB 2 5 1994				
Signature Surfamiliary			Date Approved				
Judy Throng berry	Thronk berry Division Production Clerk			Title SUPERVISOR, DISTRICT H			
Printed Name 02/16/1994	-	Title 876-6150	Title SUPERVISO	OR, DIS	STRICT ".		
Date		lephone No.		·			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.