

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-132

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT WELL. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>8S</u> RANGE <u>27E</u> N.M.P.M.		

JAN 11 1983

O. C. D.
ARTESIA, OFFICE

7. Unit Agreement Name
8. Farm or Lease Name Roadrunner VY State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Pecos Slope Abo
12. County Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

4007.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate, Treat</u> <input checked="" type="checkbox"/>

2. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 5400'. WIH and perforated 4789-5188' w/27 .42" holes as follows: 4789, 90, 91, 97, 98, 99, 4803, 04' (8 holes); 4906, 08, 35, 36, 81, 82, 83, 84, 85 86' (10 holes); 5142, 43, 44, 45, 46, 47, 83, 87 and 88'. Pick up packer and RBP on tubing. Acidized perforations 4789-5188' w/4000 gallons 7½% MOD 101 acid and 34 balls. TOOH w/tools. Sand frac'd perfs 4789-5188' (via casing) w/40000 gallons gelled KCL water, 55000# 20/40 sand. Swabbed well. Blew down and loaded tubing. TOOH. Set CIBP at 5120' w/35' cement on top. PBTD 5085'. Swabbed well back in and tested.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. ClementsTITLE Production SupervisorDATE 1-10-83

PROVED BY _____

TITLE Original Signed By
Leslie A. Clements
Supervisor District IIDATE JAN 18 1983

CONDITIONS OF APPROVAL, IF ANY: