

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to complete a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **NO GAS**
2. NAME OF OPERATOR **Yates Petroleum Corporation**
3. ADDRESS OF OPERATOR **207 South 4th St., Artesia, NM 88210**
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990 FSL & 990 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4325'. Ran 107 joints of 4-1/2" 9.5# J-55 ST&C casing set 4325'. 1-regular guide shoe set 4325'. Float collar at 4285'. Cemented with 350 sacks 50/50 Poz, .6% CF-9, .3% KCL and .2% AF-11. Compressive strength of cement - 1050 psi in 12 hours. PD 10:00 PM 12-4-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3637-50' with 8 .42" holes as follows: 3637, 38, 39, 40, 41, 44, 46 and 50'. Sand frac perforations 3637-50' (via 2-7/8" tubing) with 2000 gallons 7-1/2% Spearhead acid, 20000 gallons gelled KCL water, 20 tons CO₂ and 40000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE _____ DATE 12-16-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL DEC 20 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

5. LEASE NM 17018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME RECEIVED

8. FARM OR LEASE NAME Abo "VT" Federal DEC 21 1982

9. WELL NO. 1 O. C. D.

10. FIELD OR WILDCAT NAME ARTESIA, OFFICE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit P, Sec 30-T9S-R25E

12. COUNTY OR PARISH Chaves 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3541.4' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)