

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1880 FNL & 660 FWL, Sec. 22-7S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☒

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) ☐ ☐

5. LEASE NM 28162
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME Thorpe MI Federal FEB 08 1983
9. WELL NO. 9 O. C. D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit E, Sec. 22-T7S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3750' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 14-3/4" hole at 4:15 PM 1-16-83. Ran 20 jts of 10-3/4" 40.5# J-55 ST&C casing set 850'. 1-Texas Pattern notched guide shoe set 850'. Insert float set 807'. Cemented w/400 sacks Halliburton Lite, 1/4#/sack flocele and 2% CaCl<sub>2</sub>. Tailed in w/250 sacks Class "C" 2% CaCl<sub>2</sub>. Compressive strength of cement-1250 psi in 12 hrs. PD 4:15 AM 1-19-83. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 10:15 PM 1-19-83. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. Lost circulation at 1299'. Dry drilled to 1400'. Set 2 plugs as follows: Plug #1: Set 1310'. Spotted 100 sacks Thixset w/5# gilsonite, 20# flocele, 4% CaCl<sub>2</sub>. PD 11:15 PM 1-20-83. Plug #2: Set 1279'. Spotted 50 sacks Class "C" w/4% CaCl<sub>2</sub>. PD 4:00 AM 1-21-83. Drilled out plug 11:15 AM 1-21-83. Lost circulation 1305'. Pumped 100 bbls pill and regained full returns. Resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 1-31-83

APPROVED BY  
CONDITIONS

ACCEPTED FOR RECORD  
(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

FEB 07 1983

MINERALS MANAGEMENT SERVICE  
POOWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED  
FEB 2 1983