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Form C-105
Revised 11-1-X

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
APR 18 1983
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG 978

1a. TYPE OF WELL

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER [ ]
OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER [ ]

7. Unit Agreement Name:
8. Farm or Lease Name: Acme 1971
9. Well No.: 1
10. Field and Pool, or Wildcat: ~~Atoka~~ Wildcat Penn 96072

2. Name of Operator: Julian Ard ✓
3. Address of Operator: P. O. Box 17360, Fort Worth, TX 76102
4. Location of Well: 1297

UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 4 TWP. 8S RGE. 27E NMPM

12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
12-31-82	1-28-83	3-29-83	3931.1' GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6890'	6360'		→	Rotary	

24. Producing Interval(s), of this completion — Top, Bottom, Name
6890' to 6275' ~~Atoka~~ Penn

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run: Fracture Identification with Correlation
Dual Laterolog, Comp. Neutron Density, Cement Bond, Cont. Dipmeter,

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50# J55	813'	17½"	840 sks circulated	
5 ½"	15.50# K55	6883.66'	7 7/8"	1425 sks circulated	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6205	6200

31. Perforation Record (Interval, size and number)
1. 6646' to 6654' 16 shots
2. 6394' to 6400' 6 shots
3. 6424' to 6434' 10 shots
4. 6268' to 6275' 8 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6646'-6654'	500 gals 15% DS acid
6394'-6400'	500 gals 15% DS acid
6424'-6434'	500 gals 15% DS acid
6268'-6275'	500 gals 15% DS, 2500 gals 7½% MS acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
3-29-83	4 hours	6/64		0	100	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
1830 to 780	650			141		0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in (no pipeline, waiting for gas market)

Test Witnessed By: A. E. Dennis

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Holley TITLE Production Agent DATE April 15, 1983

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian	6398'	T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya	6590'	T. Mancos		T. McCracken	
T. San Andres	1370'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	2575'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash	6813'	T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	4758'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	5428'	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)	6016'	T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 1950' to 2070' No. 4, from ..... to .....

No. 2, from 6268' to 6278' No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1370	1370	Alluvuim & Red bed				
1370	2575	1205	Dolomite & limestone				
2575	2685	110	Sand				
2685	4758	2073	Shale with dolomite stringers				
4758	5492	734	Sand & shale				
5492	6198	706	Dolomite & limestone				
6198	6398	200	Sand & shale				
6398	6590	192	Limestone				
6590	6813	223	Dolomite				
6813	6888	75	Granite wash & granite				