

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

CORRECTED REPORT

AUG 08 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 8999	
7. Unit Agreement Name	
8. Farm or Lease Name	
Corn Ranch State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und. W. Pecos Slope Abn	
12. County	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. D.

ARTESIA, OFFICE

Name of Operator
T. H. McElvain Oil & Gas Properties ✓Address of Operator
P.O. Box 2148 Santa Fe, NM 87504-2148

Location of Well

UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM

THE East LINE, SECTION 29 TOWNSHIP 8 South RANGE 22 East N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4019' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

FOR REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
CLOSURE OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 20" hole to 25'. Robinson rig auger unable to clear boulders from hole. Moved on Young Drilling Co. Rig #5 and drilled 17½" hole to 122'. Ran 3 jts. of 13 3/8" 48# ST&C conductor pipe, landed at 122'. Rigged up Western Co. and cemented with 275 sks. of Class C + 2% CaCl₂. Circulated 50 sks. to the pit, job witnessed by B.W. Weaver, Jr. of the NM OCD. Temperature at surface and TD was 90°F. WO cement-12 hrs. Compressive strength of Class C + 2% CaCl₂ after 8 hrs. at 90°F is 1300 psi. Drilled 12½" hole to 128', lost circulation. Drilled blind to 165', rigged up B-J Hughes, spotted 100 sks. of GypSeal cement at 150'. POOH and found cement top at 137'. Waited 2½ hrs., spotted 150 sks. Class C + 4% CaCl₂ at 130'. POOH and found cement to ½ at 128'. Waited 1½ hrs., spotted 75 sks. of Class C + 4% CaCl₂ at 122'. Cement top at 90' inside conductor. WOC-8 hrs. Drilled to 438' and lost circulation. Drilled blind to 800'. Larry Brooks of NM OCD gave verbal approval for setting of surface casing at 800'. POOH and ran 20 jts of 8 5/8" 24# ST&C casing landed at 800'. Rigged up Western and cemented with 150 sks. of Pacesetter Lite + ½ lb./sk Cello Seal + 2% CaCl₂ and tailed in with 300 sks. of Class C + 2% CaCl₂. Plug down at 11:20 PM 7-22-83. Waited 8 hrs. and ran temperature survey. Found cement top at 480'. Rigged up to one-inch. Spotted 50 sks. Class C + 4% CaCl₂. POOH with one-inch, no fluid on pipe. Received approval from Larry Brooks of NM OCD to use ready-mix cement to surface. Dumped 7½ yds. of ready-mix to the surface. WOC-18 hrs. Pressured up 8 5/8" casing at 5:30 PM on 7-23-83 and found leak between BOP and flange. Nippled down BOP and replaced seal ring between BOP and flange. Nippled up BOP. Pressure tested to 1000 psi for 30 minutes, held ok. Drilled out at 10:30 PM on 7-23-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Geological Engineer

DATE August 1, 1983

Leslie A. Clements
Supervisor-District II

AUG 09 1983