

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

RECEIVED

MAR 02 1983

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-1008
7. Unit Agreement Name
8. Farm or Lease Name Berrendo WP State
9. Well No. 1
10. Field and Pool, or Whicat Und. Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.D. ARTESIA, OFFICE

GIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Yates Petroleum Corporation ✓

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of Well
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 36 TOWNSHIP 10S RANGE 24E N.M.P.M.

11. Elevation (Show whether DF, RT, GR, etc.)
3500', 3GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
WELL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Production Casing, Perforate, Treat</u> ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*4-1/2"

TD 4100'. Ran 102 joints of *9.5# J-55 ST&C casing set 4098'. 1-regular guide shoe set 4098'. Type "E" Superseal float collar set 4058'. Cemented w/350 sacks 50/50 Poz, .3% CFR-2, .3% Halad-4, 2#/sack KCL. Compressive strength of cement - 950 psi in 12 hours. PD 5:00 AM 2-16-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3444-3739' w/20 .42" holes as follows: 3444, 45, 46, 47, 52, 53, 54, 57, 3530, 31, 32, 40, 41, 69, 71, 3735, 36, 37, 38, 39'. RIH w/packer and RBP. Acidized perforations 3735-39' w/750 gal 7½% MOD 101 acid and 3 ball sealers. Acidized perforations 3530-71' w/750 gal 7½% MOD 101 acid and 7 ball sealers. Acidized perforations 3444-57' w/1000 gal 7½% MOD 101 acid and 7 ball sealers. TOOH w/tools. Sand frac'd perforations 3444-3739' (via casing) w/40000 gal gelled KCL water, 70000# 20/40 sand. Well stabilized and flowed 215 psi on 20/64" choke = 522 mcf/gpd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 3-1-83

APPROVED BY _____ TITLE Supervisor District #1 DATE MAR 08 1983

CONDITIONS OF APPROVAL, IF ANY: