

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

TYPE OF WELL *BdW* OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

TYPE OF COMPLETION WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

Date of Operator *MAR 02 1983*

Office *O. C. D. ARTESIA, OFFICE*

Yates Petroleum Corporation ✓

207 South 4th St., Artesia, NM 88210

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No. *LG-1008*

7. Unit Agreement Name

8. Farm or Lease Name *Berrendo WP State*

9. Well No. *1*

10. Field and Pool, or Wildcat *Und. Pecos Slope Abo*

LETTER *A* LOCATED *660* FEET FROM THE *North* LINE AND *660* FEET FROM

East LINE OF SEC. *36* TWP. *10S* RGE. *24E* NMPM

16. Date Spudded *2-4-83* 16. Date T.D. Reached *2-15-83* 17. Date Compl. (Ready to Prod.) *2-28-83* 18. Elevations (DF, RKB, RT, GR, etc.) *3500' JGR* 19. Elev. Casinghead

Total Depth *4100'* 21. Plug Back T.D. *4031'* 22. If Multiple Compl., How Many *0-4100'* 23. Intervals Drilled By *Rotary Tools* Cable Tools

Producing Interval(s), of this completion -- Top, Bottom, Name *3444-3739' Abo* 25. Was Directional Survey Made *No*

Type Electric and Other Logs Run *CNL/FDC; DLL* 27. Was Well Cored *No*

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	740'	14-3/4"	650	
4-1/2"	9.5#	4098'	7-7/8"	675	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	3394'	3394'

Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3444-3739'	w/2500g. 7 1/2% MOD 101 acid + ball sealers. SF w/40000g. gel KCL wtr, 70000# 20/40 sd.

PRODUCTION

First Production *2-28-83* Production Method (Flowing, gas lift, pumping -- Size and type pump) *Flowing* Well Status (Prod. or Shut-in) *SIWOPLC*

Date of Test *2-28-83* Hours Tested *4* Choke Size *20/64"* Prod'n. For Test Period *→* Oil -- Bbl. *-* Gas -- MCF *87* Water -- Bbl. *-* Gas -- Oil Ratio *-*

Flowing Pressure *215* Casing Pressure *Packer* Calculated 24-Hour Rate *→* Oil -- Bbl. *-* Gas -- MCF *522* Water -- Bbl. *-* Oil Gravity -- API (Corr.) *-*

Disposition of Gas (Sold, used for fuel, vented, etc.) *Vented -- Will be sold* Test Witnessed By *Bill Hansen*

List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Paula D. Dutton*TITLE *Production Supervisor*DATE *3-1-83*