

c/sf

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to alter a reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980 FNL & 860 FEL, Sec. 7-5S-25E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/> |
- (other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4200'. Ran 104 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4200'. 1-regular guide shoe set 4200'. Float collar at 4160'. Cemented w/350 sacks 50/50 Poz, 2#/sack KCL, .3% Halad-4 and .3% CFR-2. Compressive strength of cement - 1050 psi in 12 hours. PO 6:30 PM 1-15-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/325 sacks Halliburton Lite. WIH and perforated 3714-3877' w/22 .42" holes as follows: 3714, 15, 16, 17, 18, 22, 23, 24, 3825, 26, 27, 28, 29, 30, 31, 32, 62, 63, 64, 75, 76, 77'. RIH w/packer and RBP on tubing. Acidized perforations 3714-3877' w/1500 gallons 7 1/2% MOD 101 acid and 18 balls. TOOH w/tools. Sand frac'd perforations 3714-3877' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand.

5. LEASE  
NM 15289
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Cities UO Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit H, Sec. 7-T5S-R25E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3901.8' GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

FEB 8 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWEIL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor DATE 2-3-83

ACCEPTED FOR RECORD (This space for Federal or State office use)  
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY:  
FEB 11 1983

MINERALS MANAGEMENT SERVICE  
ROSWEIL, NEW MEXICO  
\*See Instructions on Reverse Side