							N(), (%)	clut
	Energy, Mine	Mexico I Resources Department			Form C-104 Revised 1-1-89 See Instructions			
115TRICT 1 2.0. Box 1980, Hobbs, NM 88240	2.					at Botton		
DISTRICT II I. Q. Drawer DD, Anesia, NM 88210	OIL CONSERVATION P.O. Box 2088 Santa Fe, New Mexico 8						1	
DISTRICT III						G 2 7 199	l	
UVI Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR TO TRANS	ALLOWABL			S ARTI	D. C. D. ESIA, OFFICE		
CIBOLA ENERGY	CORPORATION	3			WeirAi			
P.O. BOX 1668	ALBUQUER	RQUE, NM	87103	(Please explain	.1			
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in Tra Oil X Dr Casinghead Gas Co							
and address of previous operator	NDIEASE							
Lease Name PLAINS 29	Well No. Po				Lease Lease No.			
Location Unit LetterD	: <u> </u>	et From The $\frac{N}{N}$	ORTH Line a	and 330	Fcc	t From The	WEST	Line
Section 29 Township	10S Ra	inge 28E	, NM	РМ,		CHAV	ES	County
III. DESIGNATION OF TRANS	SPORTER OF OIL	AND NATUI	RAL GAS					
Name of Authonized Transponer of Oil A or Condensate Address (Give address to which approved copy of this form is to be sent)								
PIIEBLO PETROLEUM INC. Name of Authorized Transporter of Casinghead Gas or Dry Gas						copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	D Sec. 29	Is gas actually connected? When 7			7			
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or poo	ol, give commingli	ing order numbe	ər:				
Designate Type of Completion -	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back  S	ame Res'v	Diff Res'v
Dute Spudded	Date Compl. Ready to Pr	rod.	Total Depth			P.B.T.D.		<u> </u>
Elevations (DF, RKB, KT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>		I			Depth Casing	Shoe	
	TUBING, CASING AND CASING & TUBING SIZE		CEMENTING RECORD					
HOLE SIZE				DEPTH SET	· · · · · · · · · · · · · · · · · · ·	SACKS CEMENT		
						• • • • • • • • • • • • • • • • • • •		
					<b></b>		• · ·	
V. TEST DATA AND REQUES								
OIL WELL (Test must be after r Duce First New Oil Run To Tank	ecovery of ioial volume of Date of Test	load oil and must		exceed top allo thod (Flow, pu			r JWI 24 ROL	<u>urs.</u> }
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
		<u></u>						
GAS WELL Actual Prod. Test - MCF/D	Length of l'est		Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitol, back pr.)	Tubing Pressure (Shul-in)		Casing Pressure (Shut-in)			Chuke Size		
VI. OPERATOR CERTIFIC					JSERV			∩N
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION				
is true and complete to the best of my knowledge and belief.			Date	Approve	ed	AUG 2 9	1991	
Signature	light	<u> </u>	By_	<u></u>				
Anthony orquidez stou. Clerk				MIKE WILLIAMS				
08/22/91 Date		Tille 5-0342 hone No.	Title	SUP	-KVISOR.	DISTRICT	<u>11</u>	
	•							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.