

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Gibola Energy Corportion ✓

P.O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

RECEIVED

MAR 11 1983

O. C. D.

ARTESIA, OFFICE

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

|                         |               |                                                                 |                                         |           |
|-------------------------|---------------|-----------------------------------------------------------------|-----------------------------------------|-----------|
| Lease Name<br>CB Plains | Well No.<br>3 | Pool Name, Including Formation<br><del>Und.</del> Race Track SA | Kind of Lease<br>State, Federal or Free | Lease No. |
|-------------------------|---------------|-----------------------------------------------------------------|-----------------------------------------|-----------|

Location  
Unit Letter M ; 990 Feet From The West Line and 330 Feet From The South

Line of Section 17 Township 10S Range 28E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Navajo Crude Oil Purchasing Co.  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

Address (Give address to which approved copy of this form is to be sent)

P.O. Box 159, Artesia, New Mexico

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

|      |      |      |      |
|------|------|------|------|
| Unit | Sec. | Twp. | Rge. |
| M    | 17   | 10S  | 28E  |

Is gas actually connected?

When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

|                                              |                                              |                                   |                                              |                                   |                                 |                                    |                                      |                                       |
|----------------------------------------------|----------------------------------------------|-----------------------------------|----------------------------------------------|-----------------------------------|---------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X)           | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded<br>1-17-83                      | Date Compl. Ready to Prod.<br>3-8-83         |                                   | Total Depth<br>2349'                         |                                   | P.B.T.D.                        |                                    |                                      |                                       |
| Elevations (OF, RKB, RT, GR, etc.)<br>3767.9 | Name of Producing Formation<br>San Andres    |                                   | Top Oil/Gas Pay<br>2219                      |                                   | Tubing Depth<br>2128            |                                    |                                      |                                       |
| Perforations<br>2219-2295                    |                                              |                                   |                                              |                                   | Depth Casing Shoe<br>2344       |                                    |                                      |                                       |

TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT         |
|-----------|----------------------|-----------|----------------------|
| 10"       | 8 5/8" 24#           | 320       | 250 sks Class C w/2% |
| 7 7/8"    | 4 1/2" 9.5#          | 2344      | 125 sks Class C w/2% |
|           | 2 3/8"               | 2128'     | CaCl                 |

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

|                                           |                        |                                                       |                   |
|-------------------------------------------|------------------------|-------------------------------------------------------|-------------------|
| Date First New Oil Run To Tanks<br>3-8-83 | Date of Test<br>3-8-83 | Producing Method (Flow, pump, gas lift, etc.)<br>Pump |                   |
| Length of Test<br>24 hours                | Tubing Pressure<br>N/A | Casing Pressure<br>N/A                                | Choke Size<br>N/A |
| Actual Prod. During Test<br>20            | Oil-Bbls.<br>20        | Water-Bbls.<br>5                                      | Gas-MCF<br>TSTM   |

TEST WELL

|                                   |                           |                           |                       |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Producing Method (Flow, back pr.) | Length of Test            | Bbls. Condensate/MCF      | Gravity of Condensate |
|                                   | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size            |

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

MAR 22 1983

APPROVED

Original Signed By

BY Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1102.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner. Fill out Sections I, II, III, and VI for change of transporter or other such change of ownership. Separate forms must be filed for each pool in a multi-well completion.

PRODUCTION SECRETARY

MARCH 9, 1983