STATE OF NEW MEXICO		X 2088	Form C-104 Revised 10-1-1 RECEIVED	76
	SANTA ΓΕ, ΝΕΥ		MAR 1 7 1983	
LAND OFFILT TRANSPORTER OIL OAS OFFIRATOR 1/	Α	R ALLOWABLE ND PORT DIL AND NATURAL GAS	O. C. D. ARTESIA, OFFICE	
i. PROMATION OFFICE	oration			
Address P.O. Box 1668, Alb	uquerque, New Mexico	87103		
Reason(s) for filing (Check proper box, New Well XX		Other (Please explain) 34', 36-47'	2200-04', 08-18', , 49-53' 2 SPF.	28-
Recompletion		•	owable - 400 bbl	s.
Change in Ownership	Casinghead Gas Conder		Hard is	
If change of ownership give name and address of previous owner				
LEGAN NOM	LEASE Well No. Pool Name, Including Fo	ormation Kind of Le	rase L	•a•• No
Mabel	5 Und. Race 1	Track SA Stole, Fed	leral or Fee	
Location Unit Letter A : 33	OFeet From The North_Lin	• and 330 Feet Fro	om TheEast	
30 -	mahlp 10S Range		Chaves	County
None of Authorized Transporter of Cil	CER OF OIL AND NATURAL GA Xi or Condensate	Address (Live address to which ap		eni)
Navajo Crude Oil Pi Hare of Authorized Transporter of Cas	urchasing Co.	P.O. Box 159, Art Address (Give address to which ap	esia, New Mexico proved copy of this form is to be s	ent)
If well produces oil or liquids, give location of tanks.	A 30 10S 28E	1s gas actually connected?	When	
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
Designate Type of Completio	n - (X) X Gas Well	New Well Workover Deepen	Piug Back Same Restv. D	ill. Rest
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1-29-83 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	2305 Top Oil/Gas Pay	Tubing Depth	
3740.3	San Andres		2130 Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
10"	8 5/8" 24#	320	250 sks Class C	
7_7/8"	4 1/2" 9.5#	2301	<u> 125 sks Class C</u> <u> Self Stress w</u>	
				CaCl
. TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a)	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed	l top alle
OIL WELL Date First New Oil Run To Tanks 3-14-83	Date of Test	Producing Kiethod (Flow, pump, ga.	s lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	2/2" choke	
Testing at this time Actual Prod. During Test	Oil-Bble.	Water-Bbla.	Gas-MCF	
				<u> </u>
GAS WELL		A4/05	Gravity of Condensate	
Actual Fred. 7001-MCE/D	Length of Test	Bbls. Condensate/ABACF	Gravity of Condensate	
Teeling Hethod (pitol, back fr.)	Tubing Presewe (shut-in)	Cosing Pressure (Shut-in)	Choie Sile	
L CERTIFICATE OF COMPLIANC	CE		ATION DIVISION	
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED MAR 1 8 Original Signal		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYLeslin A. Cier	aris-	
	<u>^</u>	TITLE Supervisor Dis	irici II	
$(i \leq)$	$\gamma \cdot \cdot \rho$	This form is to be filed	In compliance with MULE 110	4.
_ Centa / Signo	LS L	I set the design much be at COT	lowable for a newly drilled or spanied by a tabulation of the	deviati
PRODUCTION SECRETA		tests taken on the woll in at	must be filled out completely	
(74)		able on new and recompleted	Wells,	ofown
MARCH 16, 1983 (Date)		well name of pumber, or trans	porter, or other such change of nust be filed for each pool h	• • • • •
		ennuleted wells.		