

STATE OF NEW MEXICO
 ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 11 1983

1. TYPE OF WELL

2. TYPE OF COMPLETION

3. Name of Operator

4. Address of Operator

5. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROMTHE East LINE OF SEC. 30 TWP. 10S RGE. 28E NMPM15. Date Spudded 1-29-83 16. Date T.D. Reached 3-7-83 17. Date Compl. (Ready to Prod.) 3-13-83 18. Elevations (DF, RKB, RT, GR, etc.) 3740.3 19. Elev. Casinghead20. Total Depth 2305' 21. Plug Back T.D. 2200-2253' 22. If Multiple Compl., How Many San Andres 23. Intervals Drilled By Rotary Tools 320-2305 Cable Tools 0-32024. Producing Interval(s), of this completion - Top, Bottom, Name 2200-2253' San Andres 25. Was Directional Survey Made No26. Type Electric and Other Logs Run Densilog Gamma Ray, PFC Gamma Ray 27. Was Well Cased No

CASING RECORD (Report all strings set in well)				AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	
8 5/8"	24#	320	10"	250 sks Class C Cmt w/12% CaCl
4 1/2"	9.5#	2301	7 7/8"	125 sks Class C Cmt self Stress w/2% CaCl

LINER RECORD					30. TUBING RECORD		
29. SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2130	2128
ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2200-04', 2208-18', 2228-34', 2236-47', 2249-53', 2 shots per foot		2200-2253'	6500 gallons 28% acid

33. PRODUCTION							
Date First Production				Production Method (Flowing, gas lift, pumping - Size and type pump)			
3-13-83				Flowing			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-17-83	24 hours	1/2"		277	TSTM	0	
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50-60	0		277	TSTM	0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented						Phelps White	

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Phelps White TITLE Drilling Secretary DATE 4-4-83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and geophysical logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 434	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1056	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1583	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2170 to TD No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	434	434	VF red shale, sand, salt				
434	1056	622	salt, red shale				
1056	1583	527	F-VF sand, shale				
1583	2305	722	Anhydrite and dolomite				