- ubmit 5 Copies propriate Districe Office	State of New Energy, Minerals and Nature		Form C-104 Revised 1-1-89 See Instructions
STRICT I O Box 1980, Hobbs, NM 88240	OIL CONSERVAT		AUG 2 7 1991 at Bottom of Page V
O Drawer DD, Anesia, NM 88210	P.O. Box Santa Fe, New Mex		O. C. D. ARTESIA, OFFICE
STRICT III NO Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL		
) Persuar	TO TRANSPORT OL	AND NATURAL GAS	Well Api No.
CIBOLA ENERO	GY CORPORATION		<u> </u>
P.O. BOX 166 reson(s) for Filing (Check proper box)	ALBUQUERQUE, NM	87103 Other (Please explain)	
lew Well	Change in Transporter of: Oil X Dry Gas		:
completion	Oil A Dry Gas Casinghead Gas Condensate		
change of operator give name ad address of previous operator			
L. DESCRIPTION OF WELL Lepse Name MABEL	AND LEASE Well No. Pool Name, Includin 5 LE RANCH		Kind of Lease State, Federal on Fee
Unit LetterA	330 Feel From The N	ORTH 330	EAST
Section 30 Townsh	10S 28E	, NMPM,	CHAVES County
	NSPORTER OF OIL AND NATUR		
Vaine of Authonized Transporter of Oil	XX or Condensate	Address (Give address to which	approved copy of this form is to be sent)
PUEBLO PETROLEUM I		P.O. BOX 8249 Address (Give address 10 which	approved copy of this form is to be sens)
If well produces oil or liquids, ive location of tanks.	$\begin{array}{c c c c c c c c c c c c c c c c c c c $	Is gas actually connected?	When ?
this production is commingled with the V. COMPLETION DATA	t from any other lease or pool, give commingli	ng order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	Dale Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OlVCas Pay	Tubing Depth
Perforations			Depth Casing Shoe
- 1	TUBING, CASING AND	CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUI OIL WELL (Test must be after	EST FOR ALLOWABLE r recovery of total volume of load oil and must		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pury	o, gus lift, elc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bols.	Water - Bbls.	Gas- MCF
GAS WELL		1	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
l'esting Method (pilor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)	Choke Size
VI. OPERATOR CERTIF I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	nd that the information given above	OIL CONS Date Approved	SERVATION DIVISION AUG 2 9 1991
and t	4,	By ORIGI	NAL SIGNED BY
Signature Anthony Urquidez Prod. Clerk		By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I	
Printed Name 08/22/91	Title <u>1-625-0342</u> Teléphone No.	Title	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Senarue Form C-104 must be filed for each pool in multiply completed wells.