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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	✓
OPERATOR		✓
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUN 17 1983

O. C. D.
ARTESIA, OFFICE

I. Operator
DEPCO, Inc. ✓
Address
800 CENTRAL, ODESSA, TEXAS 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
ROSE FEDERAL	9	PECOS SLOPE ABO	State, Federal or Fee Federal	NM 36408
Location				
Unit Letter	I	1980 Feet From The	South Line and 660 Feet From The	East
Line of Section	20	Township	5-S	Range 25-E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
TRANSWESTERN PIPELINE COMPANY	SUITE 614, 1ST NAT'L BANK, ODESSA, TX 79760					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	20	5	25	NO	7-20-83 WAITING ON PL

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
2-21-83	6-8-83		4235'		3920'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3800 GR	ABO		3819'		3748'			
Perforations					Depth Casing Shoe			
3819-3963 21-.44" holes					4234'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
22"	16"		40'		3 1/2 yds			
14 3/4"	10 3/4"		1000'		600 sxs Circ 120 sxs			
7 7/8"	4 1/2"		4235'		1400 sxs Circ 75 sxs			
	2 3/8"		3748'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1224	4 HRS	0	0
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESSURE	992#	1106# BHP	8-17/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. DENNEY
(Signature)
Chief Production Clerk
(Title)
6-16-83
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 0 8 1983, 19
Original Signed By
BY Leslie A. Clements
Supervisor District II
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



DRILLING CO., INC. -- OIL WELL DRILLING CONTRACTORS

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

4-19-83

Depco Inc. ✓
800 Central
Odessa, Texas 79761

Ref: Rose Federal #9

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico.

300' - 1/4°
501' - 1/4°
970' - 1/4°
1002' - 1°
1250' - 1°
1508' - 1 1/4°
1820' - 1 1/4°

2029' - 1°
2494' - 1°
2772' - 1°
3241' - 1°
3702' - 1 1/4°
4235' - 1° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk
Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 19th day
of April, 1983 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Glenda Bea Newton
Notary Public

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

AUG 04 1983

O.C.D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE August 2, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Depco, Inc. ✓
Operator

Rose Fed.

Lease

#9 - Unit Letter Unknown

Well Unit

20-5S-25E, Chaves County

S.T.R.

Undesignated (Abo)

Pool

Transwestern
Name of Purchaser

was made on July 27, 1983

Transwestern Pipeline Company
Company

A.K. Berdy

A. K. Berdy

Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501