

L CONSERVATION DIVISIO.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

B of M

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Sanders Oil & Gas Company ✓

3. Address of Operator

14679 Midway Road, #101, Dallas, Texas 75234

4. Location of Well

UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROMTHE West LINE OF SEC. 13 TWP. 10 S RGE. 24 E NMPM

12. County

Chaves

15. Date Spudded
May 18, 198316. Date T.D. Reached
Aug. 4, 198317. Date Compl. (Ready to Prod.)
N.A.18. Elevations (DF, RKB, RT, GR, etc.)
3543 GR 3555 RKB19. Elev. Casinghead
354220. Total Depth
397821. Plug Back T.D.
3700

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools
840-3978Cable Tools
0-840

24. Producing Intervals of this completion - Top, Bottom, Name

3390-3396
3404-3406
3415-3419

Abo Formation

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

CD & NL - Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
18"	48	160'	20"	125 sx. Class "C"	-0-
13 3/8	52	225'	16"	250 sx. Class "C"	-0-
10 3/4	40.50	406'	12"	None	406
See attached sheet.					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	None				2 3/8	3200	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3390 - 1 shot

3396 - 1 shot

3404 - 1 shot

3405 - 1 shot

3415-19 - 5 shots

Hole size - 38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Frac	

33. PRODUCTION

Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Op. susp.
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate		Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Casing record continued.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Don McWhittakerTITLE Exp. mgr.DATE 9-2-83

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

OIL OR GAS SANDS OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]