

01874

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Yates Petroleum Corporation ✓

3. ADDRESS OF OPERATOR  
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330 FNL & 380 FEL, Sec. 33-7S-23E  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 3450'. Ran 85 jts of 4-1/2" 9.5# J-55 casing set 3450'. 1-regular guide shoe set 3450'. Float collar set 3410'. Cemented w/480 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .2% AFS and 3# KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 9:30 PM 5-2-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 2795-2942' w/19 .42" holes as follows: 2795, 96, 99, 2800, 01, 02, 03, 12, 13, 14, 15, 16' (12 holes); 2911, 18, 19, 35, 36, 41, and 42' (7 holes). RIH w/packer and RBP on 2-3/8" tubing. Acidized perforations 2911-42' w/1000 gals 7 1/2% Spearhead acid and 6 ball sealers. Flowed back and swabbed dry. No show of gas. Set RBP at 2866'. Test to 2000 psi, okay. Acidized 2795-2816' w/1000 gals 7 1/2% Spearhead acid and 10 ball sealers. TOOH w/packer. Sand frac'd perms 2795-2816' (via casing) w/40000 gallons gelled KCL water and 65000# 20/40 sand. Flowed to clean up. Well stabilized at 280 psi on 3/8" choke = 996 mcfpd. Note: RBP left at 2866'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct  
SIGNED Delana Doolittle TITLE Production Supervisor

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE **RECEIVED**  
NM 18209

6. IF INDIAN, ALLOTTEE OR ~~INDIAN~~ **JUL 15 1983**

7. UNIT AGREEMENT NAME **O. C. D.**

8. FARM OR LEASE NAME **ARTESIA, OFFICE**  
Mildred XD Federal

9. WELL NO. **1**

10. FIELD OR WILDCAT NAME  
~~WILDCAT~~ Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit A, Sec. 33-T7S-R23E

12. COUNTY OR PARISH **13. STATE**  
Chaves **NM**

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3835.1' GR

**RECEIVED**  
(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
**MAY 10 1983**  
**ML & GAS**

DATE **ACCEPTED FOR RECORD**

[Signature]  
DATE **JUL 14 1983**