

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

NM OIL CONS. COMMISSION

Dra DD

Artesia, NM

88210

Form approved.
Budget Bureau No. 42-R1424.

JUN 29 1983

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back on a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 28162	
2. NAME OF OPERATOR Yates Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FNL & 660 FWL, Sec. 14-T7S-R25E		8. FARM OR LEASE NAME Thorpe "MI" Federal	
14. PERMIT NO.		9. WELL NO. 10	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3765.5' GR		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit D, Sec. 14-T7S-R25E	
		12. COUNTY OR PARISH Chaves	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded 14-3/4" hole 10:30 AM 6-1-83. Set 40' of 20" conductor pipe. Ran 22 joints of 10-3/4" 40.5# J-55 ST&C casing set at 875'. 1-Texas Pattern notched guide shoe set at 875'. Insert float set at 835'. Cemented w/125 sx Thixolite, 1/2#/sx Permacheck, 1/2#/sx celloseal, 5#/sx gilsonite, 400 sx Pacesetter Lite and 3% CaCl₂. Tailed in w/ 300 sx Class C 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:45 AM 6-3-83. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement at 760'. Ran 1". Tagged cement at 690'. Spotted 75 sacks Class C 4% CaCl₂. PD 5:00 PM 6-3-83. WOC 3 hrs. Ran 1". Tagged cement at 570'. Spotted 125 sx Class C 4% CaCl₂. PD 8:10 PM 6-3-83. WOC 2 hrs. Ran 1". Tagged cement at 394'. Spotted 100 sx Class C 4% CaCl₂. PD 11:00 PM 6-3-83. WOC 2 hrs. Ran 1". Tagged cement at 320'. Spotted 80 sx Class C 4% CaCl₂. PD 2:00 AM 6-4-83. WOC 2 hrs. Ran 1". Tagged cement at 270'. Spotted 60 sx Class C 4% CaCl₂. PD 4:45 AM 6-4-83. WOC 2 hrs. Ran 1". Tagged cement at 257'. Spotted 50 sx Class C 4% CaCl₂. PD 7:15 AM 6-4-83. WOC 2 hrs. Ran 1". Tagged cement at 206'. Spotted 80 sx Class C 4% CaCl₂. PD 9:30 AM 6-4-83. WOC 2 hrs. Ran 1". Tagged cement at 202'. Spotted 100 sx Class C 4% CaCl₂. PD 12:30 PM 6-4-83. WOC 2 hrs. Ran 1". Tagged cement at 130'. Spotted 180 sx Class C 4% CaCl₂. PD 2:30 PM 6-4-83. Cement circulated 30 sx to pit. WOC. Drilled out 9:45 PM 6-4-83. WOC 38 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 6-8-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUN 28 1983

*See Instructions on Reverse Side

ROSWell, NEW MEXICO