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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

JUN 04 1983

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation	7. Unit Agreement Name
3. Address of Operator 207 South 4th St., Artesia, NM 88210	8. Farm or Lease Name Sacra SA
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>6S</u> RANGE <u>26E</u> N.M.P.M.	9. Well No. 10
	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3728' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4300'. Ran 107 joints of 4-1/2" 9.5# J-55 casing set at 4300'. 1-regular guide shoe set at 4300'. Float collar set at 4259'. Cemented w/425 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .3% AF-S, 3% KCL, 1#/sack Permacheck and 1/4#/sack celloseal. Compressive strength of cement - 950 psi in 12 hours. PD 7:20 PM 5-16-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/300 sacks Pacesetter Lite, WIH and perforated 3773-3936' w/18 .42" holes as follows: 3773' (4 holes); 3903-04' (8 holes); 3934-36' (6 holes). RIH with Bridge Plug and packer on tubing. Treated perforations 3903-3936' w/1500 gallons 7 1/2% acid and 12 ball sealers. Treated perforations at 3773' w/500 gallons 7 1/2% acid. POOH w/tools. Sand frac'd perforations w/30000 gallons gelled KCL water and 50000# 20/40 sand. Well flowed and stabilized at 200 psi on 5/16" choke = 499 mcf/gpd.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Production Supervisor

DATE 6-9-83

APPROVED BY

TITLE Supervisor District II

DATE

JUN 15 1983

CONDITIONS OF APPROVAL, IF ANY: