

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE **RECEIVED**

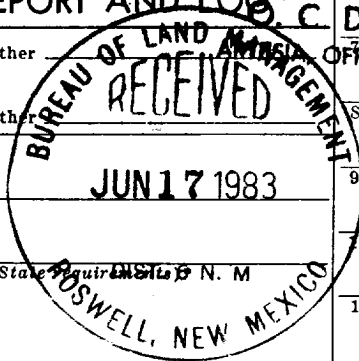
Form approved.
Budget Bureau No. 42-R355.6.

(See other instructions on reverse side)

JUN 29 1983 36409

WELL COMPLETION OR RECOMPLETION REPORT AND LOG * C

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR: McClellan Oil Corporation
3. ADDRESS OF OPERATOR: P.O. Drawer 730, Roswell, New Mexico 88202
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements): N. M. At surface 660' FNL & 1980' FEL
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO. 36409
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME: McClellan Federal MOC
9. WELL NO. 5
10. FIELD AND POOL, OR WILDCAT: Pecos Slope Abo
11. SEC. T, R, M., OR BLOCK AND SURVEY OR AREA: Sec. 30-T5S-R25E
12. COUNTY OR PARISH: Chaves
13. STATE: NM

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED: 5/20/83
16. DATE T.D. REACHED: 5/28/83
17. DATE COMPL. (Ready to prod.): 6/13/83
18. ELEVATIONS (OF RKB, RT, GR, ETC.): 3848' G.L.
19. ELEV. CASINGHEAD: 3848'
20. TOTAL DEPTH, MD & TVD: 4200'
21. PLUG, BACK T.D., MD & TVD: 4150'
22. IF MULTIPLE COMPL., HOW MANY?
23. INTERVALS DRILLED BY: 0-TD
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: Abo 3796'-3997'
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: Dresser CNL-FDC/DLL
27. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	40'	16"	5 yards	-
8-5/8"	24	987'	12-1/4"	550 sx	Circulated
4-1/2"	10.5	4150'	7-7/8"	400 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3730'	N/A

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3796, 98, 3800, 02, 04, 3820, 22, 24, 26, 27, 3985, 87, 89, 91, 93, 95, 97 .50" 17 Holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3796'-3997'	2000 gal 7-1/2% NE Acid 63,000 gal gel, 45,000 lbs. 20-40, 35,000 lbs. 10-20

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/13/83		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/14/82	4	Variable			466	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
450	450		-	6000	-		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Shut-in waiting on pipeline connection
35. LIST OF ATTACHMENTS: Deviation Survey, 4 Point, Logs Previously sent
ACCEPTED FOR RECORD
BEST WITNESSED BY: Rick Hipp

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: Paul Ragsdale TITLE: Operations Manager DATE: 6/16/83
ROSWELL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (If any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Abo	3615'	4200'		San Andres Glorieta Tubb Abo	595' 1482' 2863' 3615'		