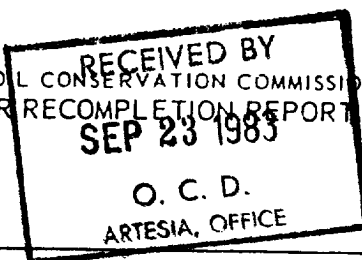


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 10-78

5a. Indicate Type of Lease
State ☒ Free ☐
6. State Oil & Gas Lease No.
L-6907-3

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

P. O. BOX 310, ROSWELL, NEW MEXICO 88201

4. Location of Well

NIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

5. Date Spudded

7/8/83

16. Date T.D. Reached
7/27/83

17. Date Compl. (Ready to Prod.)
8/8/83

18. Elevations (DF, RKB, RT, GR, etc.)
3808

19. Elev. Casinghead
3810

0. Total Depth

6150

21. Plug back T.D.

6110

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

5957-6016 Fusselman

25. Was Directional Survey Made

Yes

6. Type Electric and Other Logs Run

Schlumberger LDT/CNL; DLL/RXO

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1015	12 1/4	650 SX	None
5 1/2	15.5#	6150	7 7/8	550 SX	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5858	5850

10. Perforation Record (Interval, size and number)

5957-6016 1/2" 34 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
None	

11. PRODUCTION

12. Date First Production 3/2/83	13. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	14. Well Status (Prod. or Shut-in) Shut-in
15. Date of Test 3/5/83	16. Hours Tested 24	17. Choke Size 12/64
18. Flow Tubing Press. 1550	19. Casing Pressure -0-	20. Calculated 24-Hour Rate -0-
21. Oil - Bbl. -0-	22. Gas - MCF 1,500	23. Water - Bbl. -0-
24. Gas - Oil Ratio -0-	25. Oil Gravity - API (Corr.) -0-	

12. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting for Pipeline Connection

Test Witnessed By

J. Kelly

13. List of Attachments

2 copies of logs; 2 copies of deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President

DATE 9/22/83

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Yates	T. Miss	T. Cliff House	T. Leadville
7 Rivers	T. Devonian	T. Menefee	T. Madison
Queen	T. Silurian	T. Point Lookout	T. Elbert
Grayburg	T. Montoya 5960	T. Mancos	T. McCracken
T. San Andres 1203	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2351	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4574	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5238	T.	T. Chinle	T.
T. Penn. 5754	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4910 to 4924	No. 4, from to
No. 2, from 5957 to 6016	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from to feet.	
2, from to feet.	
3, from to feet.	
No. 4, from to feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1203	1203	Sand, Gravel; Salt, Anhy				
1203	2351	1148	Dolomite, Lime				
2351	4574	2223	Dolomite, Sand, Shale				
4574	5238	664	Shale, Sand				
5238	5754	516	Shale, Dolomite				
5754	6150	396	Shale, Lime, Dolomite				