

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to plug or place a well in a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17)
2848 FSL & 1989 FEL, Sec. 6-7S-26E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☒
SHOOT OR ACIDIZE ☐ ☒
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4235'. Ran 99 jts 4-1/2" 9.5# J-55 ST&C casing set 4235'. 1-regular guide shoe set 4235'. Super Seal float collar set 4193'. Cemented w/455 sx Class C, .5% CF-1, .2% AFS, 2% KCL, 1/4# celloseal, 1#/sack Hiseal. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 PM 11-30-83. Bumped plug to 1000# for 30 minutes, released pressure and float held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sx Pace-setter Lite. WIH and perforated 3684-3863' w/24 .42" holes as follows: 3684-87' (2 SPF, 8 holes); 3701' (1 hole); 3707-13' (3 holes); 3722' (1 holes); 3810' (3 holes); 3818' (2 holes); 3862-63' (6 holes). RIH w/packer and RBP. Acidize perfs 3862-63' w/ 1000 g. 7 1/2% Spearhead acid and 5 ball sealers. Acidize perfs 3810-18' w/500 g. 7 1/2% Spearhead acid and 4 ball sealers. Acidize perfs 3684-3722' w/1500 g. 7 1/2% Spearhead acid and 20 ball sealers. T00H w/tools. Sand frac perforations w/50000 gallons gelled KCL water, 110000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Production

SIGNED David R. Glass TITLE Supervisor DATE 12-13-83

(ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL: DEC 27 1983