

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 24 1983

O. C. D.

GAS ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
Cibola Energy CorporationAddress
P.O. Box 1668, Albuquerque, New Mexico 87103

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Mabel	Well No. 7Y	Pool Name, Including Formation LE Ranch San Andres	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>340</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>10S</u> Range <u>28E</u> , NMPM, <u>Chaves</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, New Mexico
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit <u>H</u> Sec. <u>30</u> Twp. <u>10S</u> Rge. <u>28E</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 7/06/83	Date Compl. Ready to Prod. 10/15/83	Total Depth 2325	P.B.T.D. 2274
Elevations (DF, RAB, RT, CR, etc.) 3722.4	Name of Producing Formation San Andres	Top Oil/Gas Pay 2168	Tubing Depth 2150
Perforations 2168-72, 2192-06, 2220-42, 2258-64, 4 jet shots per foot			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	313'	225 sx Class C w/2% CaC
7 7/8"	4 1/2"	2325	125 sx Self Stress

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10/15/83	Date of Test 10/16/83	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 15 bbls	Oil - Bbls. 15	Water - Bbls. 0	Gas - MCF TSTM

Post ID-2
10-28-83
Camp + BK
(X)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Karen Azar
(Signature)

Production Secretary

October 21, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED OCT 26 1983

BY Original Signed By
Leslie A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Forms C-104 must be filed for each pool in multiply
completed wells.