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Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2408 ARTESIA, OFFICE
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Red Lake Ridge
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated Atoka
12. County Chaves

1. TYPE OF WELL *B of M*
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
STEVENS OPERATING CORPORATION

4. Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201

5. Location of Well

6. UNIT LETTER C LOCATED 760 FEET FROM THE North LINE AND 1660 FEET FROM West LINE OF SEC. 21 TWP. 8S RGE. 29E HMPM

11. Date Spudded 8-30-83	16. Date T.D. Reached 9-27-83	17. Date Compl. (Ready to Prod.) 10-12-83	18. Elevations (DF, RKB, RT, CR, etc.) 3958.0	19. Elev. Casinghead 3958.0
20. Total Depth 8530'	21. Plug Back T.D. 8490'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0 - 8530	Cable Tools
24. Producing Interval(s), of this completion — Top, Bottom, Name 7712 - Top Atoka 7726 - Bottom				25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run DLL/MSFL, CNL/LDT				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48.0 #	340'	17 1/2"	190 sx Class C w/1/4# flo-sal	
				150 sx Class C w/2% CC	
8 5/8	24.0#	2215'	11 "	200 sx Class C w/2% CC	
5 1/2	17.0#	8529'	7 7/8"	460 sx 50/50 POZ Class C w/4% gel, 6# salt	

LINER RECORD + 410 sx 50/50 POS Class H w/2% & TUBING RECORD 8 1/2# salt.							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7726'	7639'

31. Perforation Record (Interval, size and number) 7712 - 7726	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
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33. PRODUCTION Date First Production 10-12-83		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI - WOPLC	
Date of Test 10-12-83	Hours Tested .25	Choke Size 12/64"	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF 17	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press. 2000#	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF 1600	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - WOPLC						Test Witnessed By Mike Vowell	

35. List of Attachments
DLL/MSFL, CNL/LDT,

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Paul J. [Signature]* TITLE Production Controller DATE October 19, 1983

the logs to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or spaced well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Zones 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on gas wells, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
Salt _____	T. Atoka 7510	T. Pictured Cliffs _____	T. Penn. "D" _____
Yates _____	T. Miss 7785	T. Cliff House _____	T. Leadville _____
7 Rivers _____	T. Devonian 8280	T. Menefee _____	T. Madison _____
Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Grayburg _____	T. Montoya 8480	T. Mancos _____	T. McCracken _____
San Andres 2213	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
Glorieta 3477	T. McKee _____	Base Greenhorn _____	T. Granite _____
Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
Tubb 4920	T. Granite _____	T. Todillo _____	T. _____
Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
Abo 5742	T. Bone Springs _____	T. Wingate _____	T. _____
Wolfcamp 6545	T. _____	T. Chinle _____	T. _____
Penn. _____	T. _____	T. Permian _____	T. _____
Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from 7710 to 7727	No. 4, from _____ to _____
2, from _____ to _____	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from _____ to _____	feet _____
2, from _____ to _____	feet _____
3, from _____ to _____	feet _____
4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2213	2213	sand, redshale & anhydrite				
2213	3477	1264	dolomite & limestone				
3477	4920	1443	lime, shale, anyhdrite, salt				
4920	5742	822	sand, lime, dolomite, anhydrite, salt				
5742	6545	803	lime, shale				
6545	7510	965	lime, shale, sand				
7510	7785	275	shale, lime, sand				
7785	8280	495	limestone, chert				
8280	8480	200	dolomite, chert				
8480	8530	50	dolomite, chert, TD				