STATE OF NEW MCXICO ENERGY AND MEDIENALS DEPAR	IMENT OIL C	ONSERVATIO			Form C-101 Revised 10-1-7	a
DISTRIBUTION SANTAFE	SAR	JUN 26 198	SA, Indicate Type of Louise			
FILE U.S.G.S.	<u>/</u>	LG 4920				
	FOR PERMIT TO	O. C. D.	ERLUE BACK		7. Unit Agreemes	at Supe
b. Type of Well		DEEPEN	PLUG B.	ACK X	B. Furm or Lease Ibis XV	n Name
2. Name of Operator Yates Petroleum	Corporation	npletion	ZCHE L.	tour. []	9. Well No.	
3. Address of Operator		10. Field and Pool, or Wildcat Wildcat				
105 South 4th St						
290 CELL TROWN	East Co.		95 261		Chaves	
			Proposed Spath 1	A. Formatio		Hetery or C.T.
1. Elevetions johen whether Dr.		· ·	6025 1 B. Drilling Contractor	Wolfcamp	22. Approx. Do	ulling Unit one Work will start
3794.8' GR		anket	CEUCHT BECCHAN			
		ROPOSED CASING AND		Leacuse O	E CENENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		(in place)	
14-3/4" 7-7/8"	4-1/2"	9.5 & 10.5#	6005'		(in place)	
Wolfcamp interv	don interval 589 als 5220-45' and tablish product	 	ing CIBP at 585 be individually	l O' and o perfora	cap w/35' co ated and ac	ement. idized
					•	
N ABOVE SPACE DESCRIBE PE	COPOSED PROGRAMILIF ER PROGRAM, IF ANY	PROPUSAL 13 TO DEEPEN OF	PLUG BACR, GIVE DATA DI	4 PRESENT P	RODUCTIVE ZONE AR	ID PROPOSED NEW PROD
hereby certify that the informati	buillet		ewiedue and belief. Supervisor		Date 6/26/	<u>′87</u>
(This space for	Original Signed	Ву			_11	JN 3 0 1987
PPROVED BY	Les A. Clement Supervisor Distric	717LE	المراجعة والمطوستان بين والأوار المراجعة فاستعجب ويتمام		DATE	
UNDITIONS OF APPROVAL, II	FANYE					

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

the Section.

		be the outer boundaries of		Well No.						
YATES PETROLEUM CORPOR	1	IBIS "XU" S	TATE	1						
Unit Letter Section	Township	Range 26 Feat	County							
A 23	9 South	26 East	Chaves							
Actual Footage Location of Well:	North line and	990 100	t from the East	tine						
Ground Level Elev. Producing For	1101 611	Pool	De	dicated Acreoge:						
3794.8' GR Wolfd		Wildcat - '''		320 Acres						
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below.										
2. If more than one lease is interest and royalty). 3. If more than one lease of december 1 and 1 an	different ownership is d	JUN 20 1987	have the interests of a							
dated by communitization, unitization, force-pooling. etc?ARTESIA, OFFICE Yes No If answer is "yes;" type of consolidation										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.										
			(ERTIFICATION						
YATES LG-4920		990'	best of my k	tify that the Information con- in is true and complete to the inowledge and belief. Tabullar Goodlett						
			Company	on Supervisor roleum Corporation 7						
			shown on th notes of ac under my su	ertily that the well location is plat was platted from field tual surveys made by me ar pervision, and that the same correct to the best of my and belief.						
· 			REFER TO	ORIGINAL PLAT						
1		1	Date Surveyed							
		1 1 1	Registered Proand/or Land S	olessional Engineer jurveyor						
0 330 660 90 1370 1680 16	2910 2040 2000	1300 1000	Certificate No							