

MESA PETROLEUM CO. ✓
TRAVIS FED COM #1
660' FSL & 660' FWL, Sec. 20, T6S, R26E
CHAVES COUNTY, NEW MEXICO

RECORD OF INCLINATION

<u>DEPTH</u>	<u>DEVIATIONS</u>
950'	3/4°
1300'	3/4°
1800'	1/2°
2307'	1°
2806'	3/4°
3804'	3/4°
4200'	1 1/2°

R. E. Mathis

R. E. MATHIS, REGULATORY COORDINATOR

Subscribed and sworn to before me this 10th day of January, 1984.

Jan Rogers

Notary Public in and for Potter County, TX.

Commission Expires:

4/13/85

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
 Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
 P. O. Box 2009 / Amarillo, Texas 79189

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 660' FSL & 660' FWL
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
 NM-25473

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Travis Fed Com

9. WELL NO.
 1

10. FIELD OR WILDCAT NAME
 Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 20, T6S, R26E

12. COUNTY OR PARISH
 Chaves

13. STATE
 New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
 3659' GR

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) TD, 4 1/2" csg and cmt

SUBSEQUENT REPORT OF:

RECEIVED BY
 FEB 20 1984
 O. C. D.
 ARTESIA, OFFICE

RECEIVED
 DEC 20 10 46 AM '83
 BUREAU OF LAND MANAGEMENT
 ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 7 7/8" hole @ 4200' on 12-19-83. Ran 105 jts 4 1/2", 10.5#, K-55, ST&C casing set at 4195'. Pumped 350 sx Class "C" cmt + 5#/sx KCl + 0.2% D-31 + 0.3% D-19. PD at 1330 hours, 12-21-83. Cement did not circulate. Released rig at 1800 hours, 12-21-83. WOCU.

XC: BLM-R (0+6), CEN RCDS, ACCTG, MAT CONT, OPS(FILE), MIDLAND, ROSWELL, PARTNERS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.E. Mathis TITLE REGULATORY COORDINATOR DATE 12/22/83

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
 FEB 16 1984