STATE OF NEW MEXICO			0N	Form C-104 Revised 10-1-78	
	P. O. DOX 2088			RECEIVED BY	1
JANTA FE	SANTA FE, NEW MEXICO 87501				1
PILE //			1	JAN 13 1984	
LAND OFFICE OIL	REQUEST F	OR ALLOWABLE		0. C. D.	1
TRANSPORTER OAS	- AUTHORIZATION TO TRAN	ARTESIA, OFFICE	1		
PROBATION OFFICE					
Mesa Petroleum Co. 🗸		<u></u>	·····		
P. O. Box 2009/Amaril1					
Reason(s) for filing (Check proper bo New Well XX	change in Transporter of:	Uther (Plea	sse explain)		
Recompletion		Gos 🔲			
Change in Ownership	Casinghead Gas Cond	Jensate			
If change of ownership give name and address of previous owner		******			
DESCRIPTION OF WELL AND	LEASE	· · · · · · · · · · · · · · · · · · ·			
Lease Name	Well No. Pool Name, Including		Kind of Lear State Feder		Lease
Travis Fed Com	1 Pecos Slope A	Abo	State (Feder	NM	25473
_	50 Feet From The South L	ine and660	Feet From	The West	
	mahip 6S Bange	26E , NMI	M. Chave	3	Cou
Name of Authorized Transporter of Ci		Address (Give addres		oved copy of this form is	io be sentj
The Permian Corporation		P. 0. Box 118		, TX 77001 oved copy of this form is	
Name of Authorized Transporter of Ca Transpostern Pineline	asinghead Gas or Dry Gas Co. (Attn: Andy Berdy)	P. O. Box 252			to be sentj
If well produces oil or liquids.	Unit Sec. Twp. Rge.	is gas actually conne	cied? i ^{WI}	nen	
give location of tanks.	M 20 65 265			5-9-84	<u></u>
COMPLETION DATA	Oil Well Gas Well	New Well Workove		Plug Back Same Re	s'v. ' Ditt. A
Designate Type of Completi	ion – (X) X	X	 1		1 1
Date Spudded 12–12–83	Date Compl. Ready to Prod. 12-31-83	Total Dopth 4200		P.B.T.D. 4127'	
Lievations (DF. RKB. RT. GR. etc.)		Top Oil/Gas Pay		Tubing Depth	
3659'GR 3672'RKB	Abo	3874'		3987 *	
Perforations 3874 [*] 3967 [*]				4195'	
		ND CEMENTING RECO			
HOLE SIZE	CASING & TUBING SIZE	950 ¹	SET	500/200/200	MENT
7 7/8"	4 1/2"	4195'		350	
1 110		3987'			
	2 3/8"			•	
TUST DATA AND REQUEST F			lume of load oil	and must be equal to or	exceed top a
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be able for this is	after recovery of total up depth or be for full 24 ho	ure)		exceed top a
	FOR ALLOWABLE (Test must be	after recovery of total up depth or be for full 24 has Producing Method (Fi	ure)	ift, etc.)	exceed lop a
OIL WELL	FOR ALLOWABLE (Test must be able for this is	after recovery of total up depth or be for full 24 ho	ure)		exceed top a
OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this i Date of Test	after recovery of total up depth or be for full 24 has Producing Method (Fi	ure)	ift, etc.)	<i>exceed</i> lop a
OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total vo depth or be for full 24 ha Producing Method (FI Casing Pressure	ure)	ift, etc.) Choke Size	*xc**á lop a
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bble.	after recovery of total vo depth or be for full 24 has Producing Method (Fi Casing Pressure Watet-Bbls.	us) ow, pump, gas l	ift, etc.) Choke Size	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2737 ¹	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bble. Length of Teet 4 hours	a/ter recovery of total vo depth or be for full 24 ha Producing Method (FI Casing Pressure Water-Bbls. Bbls. Condensate/Mh	ue) ow, pump, gas l	ift, etc.) Choke Size Gas-MCF Cravity of Condensate	
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OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Pred. During Test GAS WELL Actual Pred. Test-MCF/D 2737' Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure Oil-Bble. Length of Test 4 hours Tubing Pressure (shut-in) 905	a/ter recovery of total vo depth or be for full 24 ho Producing Method (FI Casing Pressure Water-Bbls. Bbls. Condeneate/Ak Casing Pressure (Sbi 925 OIL	CONSERVA	ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size TION DIVISION	•
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NEW MEXICO OIL CONSERVATION DIVISION

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P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

	RECEIVED BY			
	MAY 14 1984			
L	O. C. D. ARTESIA, OFFICE			
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NOTICE OF GAS CONNECTION

DATE _____ May 10, 1984

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the	Mesa Petroleum Co.			
	Operator			
Travis Federal Com. Lease		#1 - Unit Letter Unknown- Well Unit		
20-6S-26E, Chaves County S.T.R.		Pecos Slope (Abo) Pool		
Transwestern Name of Purchaser	was made on	May 9, 1984		
		Transwestern Pipeline Company Company Rodney C. Burke		
		<u>Approved C. Burke</u> Representative <u>Jr. Analyst, Contract Administration</u>		
		Title		

cc: Operator **Oil Conservation Division** P. O. Box 2088 Santa Fe, New Mexico 87501