

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
NM-0559993

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
MM Comm Fed.

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
South Pecos Slope

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35-T9S-R25E

12. COUNTY OR PARISH | 13. STATE
Chaves | N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3614'

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED BY
MAY 17 1984
O. C. D.
ARTESIA, OFFICE

1. oil well gas well other

2. NAME OF OPERATOR
McClellan Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Drawer 730, Roswell, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 660' FEL
AT TOP PROD. INTERVAL: 3241½ - 4211'
AT TOTAL DEPTH: 4360'

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON* Completion	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion of one change on Form 9-330.)

RECEIVED
JAN 5 10 20 AM '84
BURDEN DISTRICT
ROSWELL DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 12/14/83: RU pulling unit.
- 12/15/83: Ran correlation log. Perf 4211, 12, 13, 4328, 40, 40½, 41, 41½, 42, 43 with 10 holes at .50". Ran tubing & packer to 4147'. Acidize with 1500 gal. 10% NEFE acid. Swab load back. Gas to surface.
- 12/19/83: Pull packer, tubing set at 4140. Frac with 20,000 gals. gel H2O 10,000 gal. CO2 using 263 sx 20/40 sand. Flow load back.
- 12/21/83: SI for 4 point.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE Field Engineer DATE January 4, 1984

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: MAY 16 1984