

JAN 26 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

STEVENS OPERATING CORPORATION

Address

P. O. BOX 2408, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease State, Federal or Fee	Lease No.
O'Brien "F"	9	Twin Lakes San Andres Assoc.	State	

Location

Unit Letter F : 2310 Feet From The North Line and 2310 Feet From The WestLine of Section 25 Township 8S Range 28E NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate	(Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing	P. O. Box 175, Artesia, New Mexico 88201 10
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas	(Give address to which approved copy of the form is to be sent)
Liquid Energy Corporation	P. O. Box 4000, The Woodlands, Texas 77380
It well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 25 8S 28E	Yes 1-23-84

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12-20-83	1-23-84	2691'	2670'					
Elevations (H.F., RKB, MT., CR., etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3930.2 GR	San Andres Twin Lakes	2590'	2460'					
Perforations			Depth Casing Shoe					
2590' - 2620'								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	127'	120 sxs
7 7/8"	4 1/2"	2691'	200 sxs
	2 3/8"	2460'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-23-84	1-23-84	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	60#	60#	NA
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
30 Bbls.	11 Bbls.	19 Bbls.	---

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Controller

January 24, 1984

(Date)

OIL CONSERVATION DIVISION

JAN 30 1984

APPROVED

BY

TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ownership,
well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply