

C/87

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 So. 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650 FSL & 1980 FWL, Sec. 28-7S-25E
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE NM 2351
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal HY
9. WELL NO. 10
10. FIELD OR WILDCAT NAME Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 28-T7S-R25E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) 3651.1' GR

RECEIVED BY
FEB 20 1984
O. C. D.
ARTESIA OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
JAN 30 11 33 AM '84
BUREAU OF LAND MANAGEMENT
ROSENBLUTH

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17-1/2" hole 1:00 AM 12-23-83. Lost circulation. Set cement plug as follows:
Plue #1: Set at 630' w/200 sacks Cement. Tagged cement at 524'. WOC. Ran 14 jts of 13-3/8" 54.5# J-55 ST&C casing set 620'. 1-Texas Pattern notched guide shoe set 620'. Insert float set 580'. Cemented w/180 sacks Pacesetter Lite, 1#/sack celloseal, 1/2#/sack salt, 1#/sack Permacheck and 3% CaCl2. Tailed in w/200 sacks Class C 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:00 PM 12-30-83. Bumped plug to 750 psi, released pressure and float held okay. Cement did not circulate. Ran Temperature Survey and found top of cement 510'. Spotted 37 yards of Ready Mix in hole. Drilled out 12:15 PM 12-31-83. WOC 19 hours and 15 minutes. Nippled up and tested to 1000 psi for 30 minutes, OK. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE Production Supervisor DATE 1-10-84

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: FEB 16 1984