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DISTRIBUTION SANTA FE	NEW I	MEXICO OIL CONSE	DEC 16 1983	Form C-101 Revised 1-1-	65 30-005-62091
FILE				5A, Indicat	e Type of Lease
U.S.G.S. W			O. C. D. ARTESIA, OFFICE	STATE	& Gas Lease No.
DPERATOR			ARTESIA, OFFICE		-1898
OFERATOR					
	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK		eement Name
1a. Type of Work		_			eement Nume
b. Type of Well DRILL X		DEEPEN	PLUG BA	ACK 8. Farm or	Lease Name
OIL GAS WELL	OTHER		ZONE MULT		erg State Com.
2. Name of Operator				9. Well No.	
Jack J. G	rynberg /	·		<u>#1</u> 10,/Fie/1d_c	md Pool, or Wildcat
5000 S. Quebec,	Suite 500, De	enver, Colora	ado 80237	X Wilde	nd Pool, or Wildcat Picos Stope H lit
4. Location of Well	R L LOC	ATED 6601/980 FI	EET FROM THE WOS		
660	G)ent				
AND 1980 FEET FROM	THE South LIN	E OF SEC. 20 T	<u>NP. 95 RGE. 271</u>	E NMPM 12. County	····X/////////////////////////////////
				Chave	s
ΔΗΠΗΠΗΠΗ					
			9. Proposed Depth 19	A. Formation	20, Rotary or C.T.
((((((((((((((((((((((((((((((((((((-	usselman,Abo	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		ox. Date Work will start
3812 MSL	Curren	nt Blanket	Desert Drill	ing1/	15/84
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1000'	500 Sx	Return to Surf
7-7/8"	4-1/2"	10.5#	6350'	500 Sx	500'above pay
1. Rig up, drill	12-1/4" hol	e to 1000',	set 8-5/8" su	rface casing	. Cement to
surface.					
2. WOC 18 hours out with $7-7/$	pressure tes '8" bit to 63	50°. Run DS	T's if warran	ted.	daily. Drill
3. Run electric	logs and run	4-1/2" casi	ng if warrant	ed.	
4. Perforate and	l stimulate a	s needed (if	Fusselman ap	pears to be	unproductive
and Abo produ	ictive, we wi	11 plug back	to approxima to 160 acres)	tely 5200° t	o make an Abo
well. This w 5. BOP diagram a		Our spacing	co 100 acres,	•	
J. Dol uzugzam s					
			$\sum_{k=1}^{n} \frac{1}{2^k} \sum_{k=1}^{n} \frac{1}{2^k}$		180 DAYS
				allas dalleng U	6-21-84
	\sim		Úč.	alling Drukkling U	NDERWAY
A				DECENT OD OD OTHER	NE AND PROPOSED NEW DECOUL
IN ABOVE SPACE DESCRIBE HE TIVE ZONE. GIVE OL WOUT PREVENT	ROPOSED PROGRAM IF	PROPOSAL IS TO DEEPEN	DR PLUG BACK, GIVE DATA ON		NE AND PROPOSED NEW PRODUC-
I hereby certify hat the informati	above is true and com	plete to the best of my k	mowledge and belief.		
Signed Mm/L	und	Title		Date	· · · · · · · · · · · · · · · · · · ·
(This space for	State Use)				<u></u>
		, _	ND GAS INSPECTON		
APPROVED BY	Walkom	STITLE OIL A	AU WAS INSTERIES	DATE	DEC 2 1 1983
CONDITIONS OF APPROVAL, I	F ANY:				Posted at 2
Pi-7391					Posted & P.2 De-102 / Book 12-23-83

j.

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		EW MEXICO O	IL CONSERVATION	COMMI ON	RECEIVED RE-102
	Ŷ		AND ACREAGE DE		Supersedes L
			AND ACKLAGE DE	DICATION FLAT	DEC 16 1983
		All distances must l	be from the outer boundari	es of the Section.	
perator			Lease		O Veil Dr.
Grijnberg Pe	traloum		1 Crunha	ra State Com.	ARTESIA, DEFICE
nit Letter Sect	ion	Township	Range	County	MARTIN DEFICE
L	20	9 South	27 East	Chaves	
tual Footage Location	of Well:				
660 fee	t from the West	line on	nd 1980	fact from the fourt	1
ound Level Elev:	Producing Forme	the second s		feet from the SOUL	<u>11</u> line Dedicated Acreage:
3812.18	Abo		Poollard S. Pic	12 stap 1115	
1 Outling the se					<u> </u>
i. Outrine the dea	icage dedicate	a to the subject	well by colored pen	cil or hachure marks	on the plat below.
9 If more than a	 		11 .11 1	1 . 1	•
interest and roy	ne lease is d	ledicated to the w	ell, outline each and	1 identify the owners	hip thereof (both as to working
Interest and TO	yally).				
3. If more than on	a lesse of diff	forant ownership :	a dedicered es et s	. 11 1	
dated by comm	nitization uni	itization, force-po-	aling ato?	eil, nave the interest	ts of all owners been conso
dated by commit	initization, un	itization, force-po	oling. etc?		
X Yes	No If ans	wer is "top" to-	e of consolidation	former 11	
		incria yes, type	consolidation	orce-pooling	
If answer is "r	o?' list the ow	wners and tract de	scriptions which has	re actually have a	olidated. (Use reverse side
this form if nec	essarv.)		seriptions witten nav	e actually been cons	officiated. (Use reverse side
	-		-11 • • • • 1 • 1		
formed moding	in be assigned	to the well until a	all interests have be	en consolidated (by	communitization, unitizatio
sion.	of otherwise of	r until a non-stand	lard unit, eliminating	such interests, has	been approved by the Commi
S100.		·			
······	1	· .			CERTIFICATION
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. W MEXICO OIL CONSERVATION COMMIS WELL LOCATION AND ACREAGE DEDICATION PLAT

DEC 16 1983 Effecti Form C es C+128

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ator		Lease		O. C. D. ITESIA, OMERCENO.
Grunberg Petrol	2011m		a State Com.	1
Letter Section	Township	Range	County	
L 2	20 9 South	27 East	Chaves	
al Footage Location of Wel	l:			······································
660 feet from	the West lin	e and 1980	feet from the south	line
- 1	lucing Formation	Pool		Dedicated Acreage;
3812.18	Fusselman	Wildca	t	320 As
Outline the acreage	e dedicated to the subje			
If more than one le interest and royalty	ease is dedicated to the).	e well, outline each and i	identify the ownership	thereof (both as to work
	ase of different ownershi zation, unitization, force- If answer is "yes," t			of all owners been conso
If analysis is 44-19-1	liot the sum in the second	demonstrate 1 + 1 + 1		1.1/71 -
this form if nanasce	list the owners and tract	descriptions which have	actually been consoli	dated. (Use reverse side
this form if necessar	•	. 1 11	·····	
No allowable will be	e assigned to the well unt	il all interests have been	n consolidated (by co	mmunitization, unitizati
	herwise) or until a non-sta	andard unit, eliminating s	such interests, has bee	n approved by the Comm
sion.				
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