

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

JUN 07 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

LH-1898

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name N/A
2. Name of Operator Jack J. Grynberg	8. Farm or Lease Name Grynberg State Com.
3. Address of Operator 5000 S. Quebec, Suite 500, Denver, CO 80237	9. Well No. #1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>9S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. S. Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3812' MSL	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate, Stimulate, Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED "EXHIBIT A"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chris L. Lamm

TITLE Drilling/Production Coordinator DATE

Original Signed By

Leslie A. Clements
Supervisor District II

APPROVED BY

TITLE

DATE JUN 07 1984

CONDITIONS OF APPROVAL, IF ANY:

EXHIBIT "A"

3/13/84 Perf. 6198-6207' w 2 SPF Run 196 jts. (6171.32') 2 3/8 4.7# API tubing.

3/14/84 Acidize, 2000 gals. 10% MORFLO, 65,000 SCF nitrogen. Flowback.

3/15/84 Small flow of gas. Perf. 6163-6170', 2 SPF.

3/16/84 Acidize with 2000 gals. 10% MORFLO, 65,000 SCF nitrogen. Flowback.

3/17/84 FRAC w/20,000 gals. Versagel 1300, 6700 gals. CO2, 30,000 lbs.
20/40 sand. SI, Flowback. Well Dead 3/18/84.

3/20/84 Set CIBP @ 5540'. Perf 5414" to 5429', 2 SPF.

3/21/84 Acidize with 3000 gals., 15% acid, 500 SCF/bbl. nitrogen.SI, Flowback.

3/22/84 Small show of gas. Blew down, swabbed.

3/23/84 3/26/84 Attempt to set CIBP @ 4920. Would not hold pressure test.
Ran tracer survey, no casing problems.

3/27/84 Set CIBP @ 4756', pressure test, held okay. Perf. 4728-4736' 2 SPF.

3/28/84 Acidize w/2000 gals. MOD 101, 1000 SCF/bbl. nitrogen. Flowback.

3/29/84 Small show of gas. Frac. w/20,000 gals., gelled 20% KCL, 6000 gals.
liquid CO2, 15,000 lbs. 20/40 sand, 14,000 lbs., w/20 sand.
SI, Flowback.

3/30/84 Well dead, swabbed, FTP 500#, FCP 800#, died again, SI.

Well remains shut-in, waiting on pressure buildup.