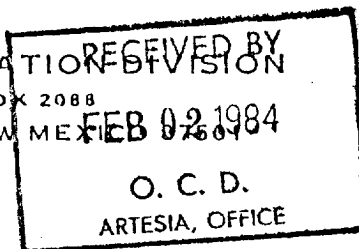


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO



Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG 1459
7. Unit Agreement Name
8. Farm or Lease Name Railroad State
9. Well No. 1
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
STEVENS OPERATING CORPORATION ✓

Address of Operator
P. O. Box 2408, Roswell, New Mexico 88201

Location of Well
UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 8S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3794.4 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Casing, Perforations, Acidizing</u> <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

18. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-84 Ran 12 jts of 13 3/8" casing set & cmnt @ 418' w/400 sxs Halliburton Lite w/4% cc & 200 sxs class "C" w/2% cc. Ready mix to surface w/8 yards cmnt. wash casing to bttm 183'.

WOC 18 hrs. Pressure up 1000# for 30 minutes logging. No pressure decrease.

1-21-84 Ran 50 jts. of 8 5/8" X 24# casing set & cmnt @ 2100 w/300 sxs class "C" w/2% cc.

WOC 18 hours. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-24-84 Ran 119 jts. 4 1/2" X 11.6# casing set and cmnt @ 4893' w/150 sxs Halliburton Lite w/4% cc & 350 sxs 50/50 Poz "H". WOC 18 hours. Pressure up 1000# for 30 minutes logging no pressure decrease.

1-31-84 Perf 1 spf @ 4480, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 93, 94, 98, 99, 4500, 01, 02, 03, 05, 10, 11, 12, 13, 14, 15, 16, 17, 18 (30 shots). Ran 139 jts. 2 3/8" X 4.7# tbg. & spot 2 Bbl. 7 1/2% Abo acid @ 4525 pulled 5 jts & set Baker 4 1/2 loc-set @ 4363 & acidized w/7500 gals 7 1/2% HCL plus 1000 scf N2/Bbl HCL.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Controller DATE 2/1/84
Original Signed By
Leslie A. Clements
Supervisor District II
APPROVED BY _____ TITLE _____ DATE FEB 27 1984