Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104
Revised 1-1-89
MAY 2 8 1992 See Instructions
of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

1000 Rio Brazos Rd., Aztec, NM 87410) DEOUECE E	OB ALLOWAR	I M AND ALIELLONIS			
•			LE AND AUTHORIZ AND NATURAL GA			
) perator				Well Aft No.		
Pecos River Operatin	g, Inc.			30-005-62	2 09 8	
5949 Sherry Lane, Su	ite 755, Dalla	s, TX 75225	Other (Flease explai			
ew Well		Transporter of:		•		
recompletion	Oil	Dry Gan				
change of operator give name	· · · · · · · · · · · · · · · · · · ·		ion, P. O. Box 24	 100 - Doewoll	NM 00202	
DESCRIPTION OF WEL		ng, Loui por a ci	1011, 1.1. D. DOX 24	ido • i koawe i iii	<u> </u>	
ase Name		Pool Name, Includir	g Formation	Kind of Lease		rase No.
Railroad State		Pecos Slo	ppe Abo	State, Federal o	Fee LG 14	59
Unit LetterL	. 1980	Feet From The	outh Line and 660	Feet From	The West	Line
Section 2 Town	nhip 8S	Range 26E	, NMPM,	Chaves		County
DESIGNATION OF TRA	NSPORTER OF O	H. AND NATH	DAI CAC			
me of Authorized Transporter of Oil	or Conde		Address (Give address to whi			nt)
lavajo Crude 011 Purchasing me of Authorized Transporter of Casinghead Gas [] or Dry Gas [X]			P. O. Drawer 175, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)			
omanche Gas Gatheri	·		5949 Sherry Lane			
well produces oil or liquids, clocation of tanks.	Unit Sec.	Twp. Rge.	Is gas actually connected?	When 7	7	
ris production is commingled with th	L 2	8S 26#	Yes	08/15/84		
COMPLETION DATA	at from any other rease of	pass, give comminging	ing order number:	Manager of Adequation of the Contract of		
Designate Type of Completion	on - (X)	Gas Well	New Well Workover	Deepen Plug B	ack Same Res'v	Diff Res'v
e Spudded	Date Compl. Ready to	o Prod.	Total Depth	P.B.T.t	<u>.</u>	
vations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay	Tubing	Tubing Depth	
forations	irms		· · · · · · · · · · · · · · · · · · ·	Depth (Depth Casing Shoe	
	71101112	717177777				
HOLE SIZE	CASING & T		CEMENTING RECORT DEPTH SET	<u> </u>	SACKS CEMI	ENT
			DEI III DEI		SACKS CEIVI	CIVI
· · · · · · · · · · · · · · · · · · ·			·-·			+-
TEST DATA AND REQU L WELL (Test must be afte						
te First New Oil Run To Tank	Date of Test	of load oil and must	be equal to or exceed top allo Producing Method (Flow, pu	wable for this depth o mp. eas lift. etc.)	r be for full 24 hou	vs.)
					Dorte	d ID
ngth of Test	Tubing Pressure		Casing Pressure	Choke	Size Postle 7-3	1-92
tual Frod. During Test	Oil - Bbls.	· · · · · · · · · · · · · · · · · · ·	Water - Bbls.	Gar- N	KERAS O	ep
AS WELL		The state of the s	l	I		
tual Frod. Test - MCI/D	Length of Test	The state of the s	Bbls. Condensate/MMCF	Gravity	y of Condensate	
ting Method (pitos, back pr.)	Tubing Pressure (Shu	ut in)	Casing Pressure (Shut in)	Choke	Size	
I. OPERATOR CERTIF I hereby certify that the rules and re	gulations of the Oil Conse	ervation	OIL CON	ISERVATIC	N DIVISIO	 DN
Division have been complied with a is true and complete to the best of a	and that the information of	ven above			_	
(I In			Date Approve	d JUL 2	J 199Z	
DV 1 1/1/l	WAL		D	INIA! DIMPIED E	o√ '!	
Patricia Thompson Greenwade Agent			By ORIGINAL SIGNED BY MIKE WILLIAMS			
Printed Name		Title	Title SUPE	RVISOR, DISTR	HCT IT	
5/26/92 Date	(505) 623-716	61/622-7273				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.