

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instruct.
verse side)

CATE
OR FE

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 2351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal HY

9. WELL NO.

11

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit A, Sec. 33-T7S-R25E

1. OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 FNL & 660 FEL, Sec. 33-T7S-R25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3591.2' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OF ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Production Casing, Perforate X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4150'. Ran 96 joints of 4-1/2" 9.5# J-55 casing set 4150'. 1-regular guide shoe set 4150'. Float collar set 4110'. Cemented w/350 sacks Class "C", .5% CF-1, .2% AF-S, 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 5:15 AM 3-8-84. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WIH and perforated 3718-3862' w/18 .42" holes as follows: 3718, 20, 22, 24, 26, 28' (6 holes); 3789, 91, 93, 95' (4 holes); 3855, 56, 57, 58, 59, 60, 61 and 62' (8 holes). Acidized perforations 3855-62' w/1000 gals 7 1/2% NEFE acid and 8 ball sealers. Acidized perforations 3789-95' w/1000 gals 7 1/2% NEFE acid and 3 ball sealers. Acidized perforations 3718-28' w/1000 gals 7 1/2% NEFE acid and 6 ball sealers. Sand frac perforations 3718-3862' (via casing) w/40000 gals gelled KCL water, 70000# 20/40 sand.



18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Elster
ACCEPTED FOR RECORD

TITLE Production Supervisor

DATE 3-21-84

This space for Federal or State office use

PETER W. ELSTER

APPROVED BY MAY 16 1984
CONDITIONS OF APPROVAL

TITLE

DATE

*See Instructions on Reverse Side