

RECEIVED BY
Form 9-331
May 1963
JUL 11 1984
O. C. SUNDY
ARTESIA OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 21489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Comanche Hills "ZU" Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und. Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit N, Sec. 25-T10S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660 FSL & 1980 FWL, Sec. 25-10S-25E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3712' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 26" hole 12:15 PM 6-29-84 with rat hole. Set 40' of 20" conductor pipe. Resumed drilling 14-3/4" hole with rotary tools 3:00 PM 7-2-84. Ran 21 jts of 10-3/4" 40.5# J-55 casing set 909'. 1-Texas Pattern notched guide shoe set 909'. Insert float set 866'. Cemented w/475 sacks Pacesetter Lite with 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 8:15 AM 7-4-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sacks. WOC. Drilled out 2:45 AM 7-5-84. WOC 18 hours and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 7-5-84

(This space for Federal or State office use)

APPROVED BY

PETER W. CHESTER

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 10 1984

See Instructions on Reverse Side