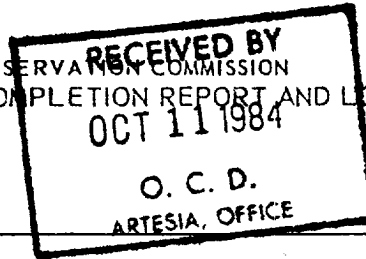


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 11-1-78

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. LG-7985

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name Pioneer 26 State	
2. Name of Operator Harper Oil Company						9. Well No. 1	
3. Address of Operator 904 Hightower Bldg., Oklahoma City, Oklahoma 73102						10. Field and Pool, or Wildcat Wildcat Montoya	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>26</u> TWP. <u>8S</u> RGE. <u>27E</u> NMPM						12. County Chaves	
15. Date Spudded 8-3-84		16. Date T.D. Reached 9-7-84		17. Date Compl. (Ready to Prod.) ---		18. Elevations (DF, RAB, RT, GR, etc.) G.L. 3912.8'	
19. Elev. Casinghead KB 3924.8'		20. Total Depth 7090'		21. Plug Back T.D. ---		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By Rotary Tools 0-7090'		24. Producing Interval(s), of this completion - Top, Bottom, Name None		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Compensated Neutron-Litho Density & Dual Laterlog - Micro - SFL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13 3/8"		68#		352'		17 1/2"	
8 5/8"		24#		1950'		11"	
						CEMENTING RECORD	
						350 sks Class C	
						550 sks Howco Lite	
						700 sks Class C	
						AMOUNT PULLED	
						None	
						None	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						SCREEN	
						SIZE	
						None	
						DEPTH SET	
						PACKER SET	
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				None			
33. PRODUCTION							
Date First Production ---		Production Method (Flowing, gas lift, pumping - Size and type pump) ---				Well Status (Prod. or Shut-in) ---	
Date of Test ---		Hours Tested ---		Choke Size ---		Prod'n. For Test Period ---	
Flow Tubing Press. ---		Casing Pressure ---		Calculated 24-Hour Rate ---		Oil - Bbl. ---	
						Gas - MCF ---	
						Water - Bbl. ---	
						Gas - Oil Ratio ---	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None						Test Witnessed By NA	
35. List of Attachments Logs listed in Item #26							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>Vice-President of Production</u> DATE <u>9-27-84</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6520'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____ 6731'	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6784'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1548'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____ 6996'	T. Morrison _____	T. _____
T. Tubb _____ 4160'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4945'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5591'	T. _____	T. Chinle _____	T. _____
T. Penn. _____ 6193'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	282	282	Surface	5821	5949	128	Lm & sh
282	352	70	Surface rock & Redbeds	5949	6097	148	Sd & sh
352	1944	1592	Redbed	6097	6505	408	Lm & sh
1944	2019	75	Dolo	6505	6612	107	Lm
2019	2525	506	Anhy & Dolo	6612	6727	115	Lm, sh & chert
2525	3127	602	Dolo	6727	6900	173	Lm, sh & sd
3127	4093	966	Sh & dolo	6900	7000	100	Dolo
4093	4300	207	Lm & dolo	7000	7090	90	Lm & Dolo
4300	4616	316	Lm, Dolo & anhy		TD		
4616	4874	258	Anhy & Dolo				
4874	5086	212	Dolo				
5086	5297	211	Lm & sh				
5297	5684	387	Sh				
5684	5821	137	Sh & Dolo				

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OCT 10 1984

O.C.O.
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