Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OCT 2 8 1991

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						LE AND				O. C. D			
[.		TOTRA	NSF	PORT	OIL	AND NA	TURA	L G/					
Operator									We	II API No.			
N. Dale Nichols Address								··					
P.O. Box 1972, Midla	and, le	exas /9	702			() () ()	- (Di						
Reason(s) for Filing (Check proper box)		~					A (Pleas	e expu	wi)				
New Well		Change in			٦								
Recompletion Change in Operator	Oil	□	, -		╡								
	Casinghe	a CM	Cono	cossite		· · · · · · · · · · · · · · · · · · ·							
•	•		g Co	orp. P	0.0	. Box 24	.80	Rosv	well.	N.M. 8820	1	··········	
L. DESCRIPTION OF WELL	AND LE		I	N	A 4!	g Formation			10:-	d of Lease		sase No.	
Lease Name		Well No.				-	ا المط	wo.c		te _v Redeya) or Fe XXXXXXX		SEE 140.	
O'Brien "LLL"		l l	Trec	ı Lake	: ^	<u>idge Sar</u>	Anu	162	1//	^^^^		<u> </u>	
N.	. 66	50			٥,	outh Lim		10	980		West	<u>.</u> .	
Unit Letter			_ Feet	Prom The			and		700	Feet From The	MESL	Line	
Section 21 Townshi	p 85	5	Rang	<u>e </u>	291	E , N	ирм,	Cł	naves			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTI	OR OF O		ND NA	TUF		e addres	e to wi	ich annon	red copy of this j	form is to be s	met)	
SCURLOCK PERMIAN CORP.		or Consults				Roy	الما الما الما الما الما الما الما الما		appron	· · · · · · · · · · · · · · · · · · ·	TV	· - /	
Name of Authorized Transporter of Casing	11-9-1-9		or Dr	y Cas	7	Address Min	// X	<u></u>	- 77.00	red copy of this	Case to to be a	<u></u>	
OXX	, , ,	ب	-	بيا منه د	~	ROX		25		10 :-//			
If well produces oil or liquids,	Unit	Sec.	Twp.	R	ige.	ls gas actuail				ea ?	~~.		
give location of tanks.	i	İ	i	i	٦				i				
f this production is commingled with that (V. COMPLETION DATA)	from any ot	her lease or	pool, g	give comm	ingli	ag order numi	er:						
Designate Trans of Commission	œ	Oil Well		Gas Wel	1	New Well	Worko	ver	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			بلب			W . 1 % . 4	L		<u> </u>		<u> </u>		
Date Spudded	Date Com	ipl. Ready to	Prod.			Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas	Pay			Tubing Dep	Tubing Depth		
Perforations	L				1					Depth Casi	ng Shoe		
	-	TUBING.	CAS	ING AN	VD (CEMENTI	NG RE	COR	D	<u></u>			
HOLE SIZE		ISING & TI					DEPTH				SACKS CEM	ENT	
													
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLI	E									
OIL WELL (Test must be after r	ecovery of	otal volume	of load	d oil and n	MUST (for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of T	esi				Producing Me	sthod (Fi	low, pu	emp, gas lij	t, etc.)	. 1	/	
											Posteo	10-3	
Length of Test	Tubing Pr	Tubing Pressure				Casing Press.	ıre			Choke Size	Choke Size 11 - 8 - 91		
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.				Gas- MCF	Gas-MCF Ging UT		
GAS WELL	· • · · · · · · · · · · · · · · · · · ·					·					······································		
Actual Prod. Test - MCF/D	Length of	Test			<u>-</u>	Bbls. Condes	mte/MN	CF		Gravity of	Condensate	····	
700.700.700	Donga. o.												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Press	ire (Shut	-in)		Choke Size	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the	e Oil Conser ormation giv	rvation				OIL C			VATION		ON	
n dale ne	chal.						• •						
Signature					-	∥ By_	O	<u>iGlí</u>	VAL SIL	NED BY			
N. Dale Nichols Printed Name	N. Dale Nichols Uperator Intel Name Title					MIKE WILLIAMS Title SUPERVISOR, DISTRICT 19							
Oct. 25 1991 Date		(915) 6 Tek	582 - ephone		-			· · · · · · · ·			• •		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.