

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 9 1985
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pelto Oil Company ✓	8. Farm or Lease Name O'Brien "L"
3. Address of Operator 16825 Northchase, Suite 400, Houston, TX 77060	9. Well No. 15
4. Location of Well UNIT LETTER <u>B</u> <u>950</u> FEET FROM THE <u>North</u> LINE AND <u>1675</u> FEET FROM THE <u>East</u> LINE, SECTION <u>6</u> TOWNSHIP <u>9 South</u> RANGE <u>29 East</u> NMPM.	10. Field and Pool, or Wildcat Twin Lakes SA Assoc.
15. Elevation (Show whether DF, RT, GR, etc.) 3975' GL, 3987' KB	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUS AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE: 1103.

12-26-84 Spudded and drilled to 160'. Ran 4 joints of 8-5/8"-24#-K-55 surface casing to 160'. Cemented with 100 sxs Class "C" with 2% CaCl₂. Had 15 sxs cement to surface. Bumped plug with 1000 psi at 1415 hours 12/26/84. Floats held. WOC 12 hours.

12-31-84 TD 2,900'; MW 10.0 ppg - Logged well. Ran 72 joints of 5 1/2"-15.50#-K-55 production casing to 2,900'. Cemented with 650 sxs Howco Lite with 10#/sx salt + 1/4#/sx Floseal and 160 sxs 50/50 Pozmix "H" with 5#/sx salt + .3% CFR-2. Had 10 sxs cement to surface. Bumped plug with 1250 psi at 0430 hours 1/1/85. Floats held. Set casing slips with 30,000#. Move Desert Rig 1 off. Wait on completion rig.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jeffrey R. Hughes TITLE Drilling Superintendent DATE 1/2/85

Original Signed By Mike Williams DATE JAN 11 1985
Oil & Gas Inspector

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: