Submit 5 Copies Appropriate District Office	State of N Terregy, Minerals and Nat	ew Mexico ural Resources Departm	RECEIVED Form C-104
DISTRICT 1 P.O. Box 1980, Hot be, NM 88240		TION DIVISION	See Instructions Court at Bottom of Page LT DFC 2 4 1992
DISTRICT II P.O. Drawer DD, Ancesia, NM \$8210		ox 2088 exico 87504-2088	
DISTRICT III 1000 Rio Brazos Re., Aziec, NM 87410	REQUEST FOR ALLOWAR		AITERS MARTE
L		AND NATURAL GAS	Well API No.
Openaor Energy Development C	Corporation		30-005- 62212
1000 Louisiana, Suit	te 2900 Houston, Texas	77002	
Reason(s) for Filing: (Check proper box) New Well	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil 🗌 Dry Gus 🗌		
Change in Operator	Casinghead Cas 🕅 Condeasate		d
and address of previous operator			
IL DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Include	as Examples	Kind of Lease No.
Lesse Name TLSAU		San Andres Assoc.	State, Pederal or Pee Fee
Location	050 N		
Unit LotterB	<u>950</u> Feet From The	orth Line and1675	Feet From The East Line
Section 6 Townshi			Chaves County
III. DESTRIMATION OF FRAN	SPORTER OF OIL AND NATU	RAL GAS	
Name of Authorized Transporter of Oil	Y or Condensate	ADDITUSE (UTWE DOOTEDS TO WAICH OF	proved copy of this form is to be sent)
Enron 011 Irading Name of Authorized Transporter of Casin	ghead Gas (XX) or Dry Cas	P.O. Box 10607 Mid Address (Give address to which as	proved copy of this form is to be send)
Trident NGL, Inc.		10200 Grogan's Mil	Rd. The Woodlands, Tx 77380
If well produces oil or liquida, give location of tanks.	Unit Sec. Thep. Rev. N 31 35 29E	Is gas actually connected? Yes	When 7 02-88
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ing order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RK.), RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING AND		
HOUE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUES			
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	be equal to or exceed top allowable Producing Method (Flow, pump, g	for this depth or be for full 24 hours.)
	Date of Tem		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbls.	Casing Pressure Water - Bbla	Choke Size Cas- MCF
Actual Prod. During Test			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls. Length of Test	Water - Bbls. Bbls. Condensate/MMCF	Cas-MCF Cravity of Condensate
Actual Prod. During Test GAS WELL	Oil - Bbls.	Water - Bbla.	Cas- MCF
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls. Length of Test Tubing Pressure (Shut-in)	Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in)	Cas-MCF Cravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitct, back pr.) VL OPERATOR CERTIFIC 1 hereby certify that the rules and regul	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation	Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in)	Cas-MCF Cravity of Condensate Choke Size RVATION DIVISION
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitct, back pr.) VL OPERATOR CERTIFIC	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Cas-MCF Cravity of Condensate Choke Size
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilet, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above	Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in)	Cas-MCF Cravity of Condensate Choke Size RVATION DIVISION
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pite t, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my l Signature	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE ations of the Oil Conservation that the information given above knowledge and belief.	Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE	Gas-MCF Cravity of Coedensate Choke Size RVATION DIVISION DEC 2 9 1902
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Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pice, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my b Signature Gene Linton S	Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ATE OF COMPLIANCE lations of the Oil Conservation that the information given above knowledge and belief.	Water - Bbla. Bbla. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSE Date Approved	Gas-MCF Cravity of Condensate Choke Size ERVATION DIVISION DEC 2 9 1992

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.